State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III	Dd Ass	aa NM 97410			l Conservati		Suomi	one ee	ру ко ар	propriate District Office	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South S										AMENDED REPORT	
1220 S. St. France	cis Dr., S				Santa Fe, N	,					
	<u>I.</u>		EST FO	RALL	OWABLE	AND AUTHO			TRANS	SPORT	
Operator name and Address							² OGRID Number				
Cimarex Energy Co of Colorado 202 S Cheyenne Ave Suite 1000							162683			estiva Data	
Tulsa, OK 74103-3001							³ Reason for Filing Code/ Effective Date 590,15 bbls Skim Oil 5/2019				
⁴ API Numb	er	5 Poo	l Name				1		ool Code		
30 - 015 -	33094	5	SWD; Dev	onian				9	6101		
⁷ Property Code 8 Property Name									eti Numi	ber	
33101				Libe	erty 24 Federal	l Com			001		
		ocation						,			
Ut or lot no.		n Township	1	Lot Idn		North/South Line	l	East/	West line		
E	24	25S	26E	<u> </u>	1650	N	1200		W	Eddy	
		Iole Locati			Υ	· · ·					
UL or lot no.	Section	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
		-1									
12 Lse Code	13 Pro	ducing Method Code		onnection	15 C-129 Peri	mit Number 16 (C-129 Effective	Date	17 C-	129 Expiration Date	
F		Code Date									
III. Oil a	and Ga	is Transpor	rters								
18 Transpor		<u>-</u>			19 Transpor	rter Name				²⁰ O/G/W	
OGRID and						Address				<u> </u>	
21778		Sunoco Inc. R&M P.O. Box 2039							i	0	
	1000	Tulsa OK							3		
Non Well F					Non Well POD	DD # 2837021					
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21 Spud Date		22 Ready			²³ TD	²⁴ PBTD	" Perfora	25 Perforations		²⁶ DHC, MC	
. 27		3-1-1		1			J		1 20		
²⁷ Hole Siz		e ²⁸ Casing		g & Tubii	ng Size	²⁹ Depth S	et		" Sa	30 Sacks Cement	
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V. Well	Test D	ata			<u></u> _		·			J	
31 Date New		32 Gas Deliv	ery Date	33 -	Test Date	34 Test Lengt	th 35 T	bg. Pres	sure	³⁶ Csg. Pressure	
	-		·			· ·	1	0		Ü	
³⁷ Choke S		³⁸ Oi		3	9 Water	40 Gas				H.T. of M. of all	
Choke S	lize	U	,		water	Gas	1			41 Test Method	
⁴² I hereby cer		the rules of th	e Oil Con	servation l	Division have		OIL CONSER	VATIO	N DIVISI	ON	
	tify that			iven above	e is true and	_					
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