

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

Form C-101
Revised July 18, 2013

JUL 16 2019 ☒ AMENDED REPORT
(Add 2 zones)

DISTRICT II-ARTESIA O.C.D.

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address Novo Oil & Gas Northern Delaware, LLC 1001 West Wilshire Blvd., Suite 206 Oklahoma City OK 73116 (405) 426-2292		OGRID Number 372920
		API Number 30-015-33282
Property Code 322828	Property Name Apollo Fee	Well No. 1

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
M	04	23 S	28 E		660	S	660	W	Eddy

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
M	04	23 S	28 E		660	S	660	W	Eddy

9. Pool Information

Pool Name Purple Sage; Wolfcamp & Culebra Bluff; Strawn	Pool Code 98220 & 96412
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Work Type A	Well Type G	Cable/Rotary R	Lease Type P	Ground Level Elevation 3011'
Multiple Y	Proposed Depth 12597'	Formation Morrow	Contractor to be determined	Spud Date 7-11-19
Depth to Ground water 30' in C 00800	Distance from nearest fresh water well 4749' NW of C 00800	Distance to nearest surface water ≈1200' NW of Pecos River		

A closed-loop system will be used in lieu of lined pits.

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	17.5"	13.375"	48	GL - 430'	355	GL
Intermediate	12.25"	9.625"	40	GL - 6040'	2700	GL
Production	8.75"	5.5"	17 & 20	GL - 12597'	1160	6500'

Casing/Cement Program: Additional Comments

Will plug back Atoka and complete in Strawn & Wolfcamp. See attached well bore diagram. Marathon has assigned all of their Wolfcamp interests in S2 Section 4 to Novo and will cancel their APDs 30-015-44888 & 30-015-44889.

22. Proposed Blowout Prevention Program

Type	Working Pressure (psi)	Test Pressure (psi)	Manufacturer
annular and single & double rams	ann: 3000 & rams: 5000	ann: 3000 & rams: 5000	Shaffer

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.
I further certify that I have complied with 19.15.14.9 (A) NMAC ☐ and/or 19.15.14.9 (B) NMAC ☒, if applicable.
Signature: *Brian Wood*

Printed name: Brian Wood

Title: Consultant

E-mail Address: brian@permitswest.com

Date: 7-15-19

Phone: 505 466-8120

OIL CONSERVATION DIVISION

Approved By:

Title:

Approved Date: 7-16-19

Expiration Date: 7-16-21

Conditions of Approval Attached

DH Commingling