Energy, Minerals and Natural Resources Revised July 18, 2013
Sitrict III - (505) 334-6178 1220 South St. Francis Dr.
District III - (303) 334-0178 1220 South St. Francis Dr. STATE FEE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name CO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well
District IV – (505) 476-3460 Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Consideration of Operator Tamaroa Operating, LLC Santa Fe, NM 87505 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name Hellcat 8. Well Number 2H 9. OGRID Number 328666
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well
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1. Type of Well: Oil Well Gas Well Other 8. Well Number 2H 2. Name of Operator Tamaroa Operating, LLC 9. OGRID Number 328666
Tamaroa Operating, LLC 328666
3. Address of Operator PO Box 866937, Plano Tx, 75086-6937
4. Well Location
Unit Letter H 2310 feet from the N line and 990 feet from the E line
Section 25 Township 8S Range 28E NMPM Chaves County 11 Elevation (Show whether DR, RKB, RT, GR, etc.)
3938 GR
'12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON
DOWNHOLE COMMINGLE
CLOSED-LOOP SYSTEM
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
A 17.5" hole was drilled to 465' and TDd @ 11:15 am, 6/29/19. 12 joints of 13 3/8" casing were run equipped with a Texas pattern shoe, float collar and 3 centralizers spaced every 4 joints. The casing was cemented with 475 sx class C cement
with 2% CaCl with 192 sx cement circulated to surface. Plug down @ 5.04 pm, 6/29/19.
The conductor was cut and a 13" 3000 flange was welded onto the 13 3/8" casing. An annular BOP was nippled up and
tested to 1500 psi. The casing was tested to 500 psi, OK. The shoe joint was drilled out with a 12.25" bit and drilling new
formation commenced at 1:45 pm, 6/30/2019.
JUL 0 5 2019
Spud Date: June 13, 2019 Rig Release Date:
DISTRICTI/-ARTESIAO.C.D.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Consultant DATE June 30, 2019
Type or print name Phelps White E-mail address: pwiv@zianet.com PHONE: 575 626 7660
For State Use Only
APPROVED BY: DATE 7/5/19 Conditions of Approval (if any):