Submit 1 Copy To Appropriate District State of New Mexic	co	Form C-103	
Office District I – (575) 393-6161 Energy, Minerals and Natural	Resources	Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-015-25841	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION D	IVISION 5 Indi	cate Type of Lease	
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	s Dr.	STATE \Box FEE \boxtimes	
<u>District IV</u> – (505) 476-3460 Santa Fe, NM 8/50)5 6. Stat	e Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS		se Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		South Collabor Direct 22	
PROPOSALS.)		th Culebra Bluff 23 I Number: 1	
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator		RID Number	
Chevron USA, Inc. 3. Address of Operator		4323 10. Pool name or Wildcat	
6301 Deauville Blvd., Midland, TX 79706		Loving, Brushy Canyon, East	
4. Well Location	I		
Unit Letter K : 1830 feet from the South line and 1980 feet from	the West line	-	
Section 23 Township 23S Range 28E, NMPM, County Ed	dy		
11. Elevation (Show whether DR, R	KB, RT, GR, etc.)		
2999' GL			
12. Check Appropriate Box to Indicate Nati	re of Notice Report	or Other Data	
12. Check Appropriate Box to indicate Nati	are of Notice, Report	of Other Data	
NOTICE OF INTENTION TO:		ENT REPORT OF:	
		PNS. 🗌 PANDA 🛛 🖾	
PULL OR ALTER CASING MULTIPLE COMPL OWNHOLE COMMINGLE	ASING/CEMENT JOB		
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