Form 3160-4

UNITED STATES

FORM APPROVED OMB No. 1004-0137

No. Color State State No. State	(August 2007)			BUREAU					ı					Expire	s: July 3	31, 2010	
Deep	•	WELL C	OMPL	ETION O	R RE	COMF	PLETIC	ON RE	PORT	ÁNĎ	20G					· · · · · · · · · · · · · · · · · · ·	
2. Name of Operator Contact. DANA KING	la. Type of	f Well 🛛	Oil Well	☐ Gas V	Vell	☐ Dry	_						6. If	Indian, Allo	tee or	Tribe Name	
Address ONE CONCHO CENTER 600 WILLINGS AVE \$32-\text{Pinon No. (include area code)} 9. API Vell IN. 3												7. Unit or CA Agreement Name and No.					
At surface SWNW 1650FNL 1090FWL	2. Name of COG O	Operator PERATING			-Mail: d				IG	7							
At surface SWNW 1650FNL 1080FWL At top prod interval reported below SWWW 1650FNL 1090FWL At total depth SWNW 1650FNL 1090FWL 15. Date STILE Reached 10-040371997 16. Date Completed O/10027097 17. Elevation See 20 1715 R30E Mer NMP 17. Elevation See 2	3. Address	ONE CON MIDLAND	ICHO CE , TX 797	NTER 600 '01	WILLIN	VOIS A	VE	3a. P Ph:	hone No 432-818	o. (includ 3-2267	e area code)	9. A	PI Well No.		30-015-29451	
At top prod interval reported below SWNW 1650FNL 1090FWL At total depth SWNW 1650FNL 1090FWL 14. Data Spudded Office of Spudded Office o		-		-		ordance	with Fed	eral requi	rements)*							
Act total depth SWNW 1650FNL 1030FWL 15. Date F.D. Reached 16. Date Completed 17. Elevations (DF, KB, RT, GL)* 18. Total Depth: MD											11. 5	11. Sec., T., R., M., or Block and Survey or Area Sec 20 T17S R30E Mer NMP					
14. Date Spanded													rish				
18. Total Depth: MD	14. Date Spudded 04/03/1997 15. Date T.D. Reached 16. Date Completed 04/03/1997 □ D & A ☑ Ready to Prod.										17. Elevations (DF, KB, RT, GL)*						
No. Yes (Submit analysis)	18. Total D	Depth:		4810		19. Ph	ig Back T	Γ.D.:	MD		325	20. De	epth Bri	dge Plug Set			
Hole Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Stage Cementer No. of Sks. & Sturry Vol. (BBL) Cement Top* Amount Pulled	N/Á						of each)				Was	DST run	?	⊠ No [] Yes ((Submit analysis)	
12,000	23. Casing ar				ſ		Rottom	Stage C	ementer	No	of Sks &	Slurr	v Vol		Т		•
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Size Siz	Hole Size			` ,				1 ~			of Cement	(B		Cement T	op*	Amount Pulled	
24. Tubing Record								+				1			\dashv		
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)	7.075	, 3.	300 333	17.0			47.50				141						
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)		ļ ·			<u> </u>	+		-		-		+			\dashv		
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)																15	
2.875 3258 25. Producing Intervals 26. Perforation Record Size No. Holes Perf. Status			(D) D	1 5 1	0.45\			1.5 : 0.4	<u>г. Т.</u>		4.000		1 5	4.6.4045	. I ,	2 1 2 4 0 (2)	
Formation				acker Depth	(MD)	Size	Дер	th Set (M	D) F	acker De	eptn (MD)	Size	1 100	eptn Set (IVIL	<u>") </u>	Packer Depth (MD)	
A) SAN ANDRES 3105 3205 3150 TO 3250 21 OPEN B) 3350 TO 3634 CLOSED CLOSED CLOSED C) 3713 TO 4120 CLOSED 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 3150 TO 3250 ACIDIZE PERFS W/1505 GLS ACID,FRAC/W 1722 GLS LINER GEL,2184 GLS FRESH WTR, 102,522 GLS BORATE 28. Production - Interval A Date First Produced D1/08/2019 24 Tested Production BBL MCF BBL Corr. API Gravity G	25. Produci	ng Intervals					26			-							
B 3350 TO 3634 CLOSED			DEC		2105			Pe	rforated		TO 2250	Size	. 1		ODEN		
C) 3713 TO 4120 CLOSED D) 4289 TO 4634 CLOSED 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval A Amount and Type of Material 3150 TO 3250 ACIDIZE PERFS W/1505 GLS ACID, FRAC/W 1722 GLS LINER GEL, 2184 GLS FRESH WTR, 102, 522 GLS BORATE 28. Production - Interval A Date First Produced Date Tested Production BBL MCF BBL Gravity Corr. API Gravity Choke Tbg. Press. Flyg. Press. Flyg. Press. Rate BBL MCF BBL MCF BBL Gas Water Ratio BBL MCF BBL Gravity Gas Gravity Size First Test Hours Test BBL MCF BBL Gas Water Gas: Oil Gravity Gas Well Status Size Size Size Tested Production - Interval B Date First Test Hours Test BBL MCF BBL Gas Water Gas: Oil Gravity Gas Gravity Gravity Gas Gravity Gravity Gas Gravity Gravity Gas Gravity Gra		SAN ANL	JRES		3105		5205						-				32251
D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 3150 TO 3250 ACIDIZE PERFS W/1505 GLS ACID, FRACW 1722 GLS LINER GEL, 2184 GLS FRESH WTR, 102,522 GLS BORATE 28. Production - Interval A Date First Produced Date Tested O1/06/2019 01/06/2019 024 D2.0 22.0 17.0 37.5 0.6d ACCEPTED PRODUCED SIAO.C.D. Choke Tbg. Press. Csg. Press. Rate BBL MCF BBL Gas: Water Gas: Oil Gravity Gas: Oil Gravit													\neg		_		000
Depth Interval 3150 TO 3250 ACIDIZE PERFS W/1505 GLS ACID, FRAC/W 1722 GLS LINER GEL, 2184 GLS FRESH WTR, 102, 522 GLS BORATE 28. Production - Interval A Date First Produced Date Test Date Test Date Production BBL MCF BBL Corr. API Gravity Gas Gravity Corr. API Gravity Gas Gravi														****			
28. Production - Interval A Date First Produced O1/06/2019 01/06/2019 24				nent Squeeze	e, Etc.												
28. Production - Interval A Date First Test Date Date Date Date Date Date Date Dat				250 ACIDIZE	PERES	s W/150	5 GLS AC	ID FRAC					RESH V	VTR 102 523	GISE	BORATE	
Date First Producted Date Test Production BBL Gas MCF BBL Corr. API Choke Tbg. Press. Size Flwg. Press. Size Press. Size Test Date First Production Interval B Date First Date From Date Production Date Tested Production Date Date Production Date Date Production Date Date Date Date Date Date Date Date			00 10 0.	290 / 101212				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						, .02,02		and and the state of the state	
Date First Producted Date Test Production BBL Gas MCF BBL Corr. API Choke Tbg. Press. Size Flwg. Press. Size Press. Size Test Date First Production Interval B Date First Date From Date Production Date Tested Production Date Date Production Date Date Production Date Date Date Date Date Date Date Date																	
Produced O1/06/2019 Date O1/06/2019 24 Production BBL 2.0 Size Flwg. Size Production - Interval B Date First Produced Date Tested Date Production Date First Produced Date First Produced Date First Produced Date First Date First Date Date Date Date Date First Date Date First Date Date Date First Date Date Date Date Date Date Date Dat	28. Product	tion - Interval	A													JUN 2 5 20	119
Choke Tbg. Press. Csg. Press. Csg. Press. Size Flwg. Press. 25.0 2 2 22 17 11000 POW 28a. Production - Interval B Date First Produced Date Tested Date Date Tested Date Tested Date Date Tested Date Date Date Date Date Date Date Date												ty	Product	ion Method	- A D	DECORD	, , ,
Size Flwg. Press. Rate BBL MCF BBL Ratio 28a. Production - Interval B Date First Produced Date Tested Production BBL MCF BBL MCF BBL Corr. API Gravity Ratio POW 11000 POW MAY 2 7 2019 Gas Water BBL Gravity Corr. API Corr. AND MWAGEMENT												1 14	\mathbb{QCF}	PEDA	COM	CLEEN CHAINERS	IAU.U.D.
28a. Production - Interval B Date First Produced Date Tested Production BBL Gas MCF BBL Corr. API Gravity Gra		Flwg.	Press.		BBL		F	BBL				- 1					
Date First Produced Date Test Date Test Date Date Date Date Date Date Date Dat	28a, Produc	L			2	L	22	17		11000		POW	+	MAY 2	7	2019	
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status CARLSBAD FIELD OFFICE	Date First	Test	Hours									ity	Produc	io Method	Al	ignete	
	Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL			Water BBL	Gas:0 Ratio		Well	Status	BOK	AU OF LA CARLSBAD	ND M	OFFICE	

28b. Prod	luction - Inter	val C		· · · · · · · · · · · · · · · · · · ·		,								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra	vity	Production Method				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	We	II Status					
28c. Prod	luction - Inter	val D		l	<u> </u>						· · · · · · · · · · · · · · · · · · ·			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra	s avity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	We	ell Status	Status				
29. Dispo	osition of Gas D	(Sold, used	for fuel, ven	ted, etc.)	<u> </u>				***************************************					
Show tests,	nary of Porou all important including dep ecoveries.	zones of r	orosity and c	ontents ther	eof: Corec e tool ope	d intervals and on, flowing and	l all drill-stem d shut-in pressu	res	31. Fo	rmation (Log) Markers				
	Formation		Тор	Bottom Descriptions, Con				tc. Name			Top Meas. Depth			
YATES QUEEN SAN ANE GLORIET YESO 32. Addi		s (include p	1137 2025 2766 4210 4252	cedure):										
1. E 5. Si	le enclosed att lectrical/Mecl undry Notice eby certify that	nanical Log for pluggin	ng and cemen	t verification		c Report nalysis orrect as determ	3. DST Report 4. Directional Survey 7 Other: ermined from all available records (see attached instructions):							
			Elect				ed by the BLM LLC, sent to			ystem.				
Nam	ne(please prin	i) DANA H	KING			Title	Title PERMIT SPECIALIST II							
Sign	Signature (Electronic Submission)							Date <u>02/18/2019</u>						
Ti:1 10	11.000.0	1001	1 Tal. 42 11 C	C C	1010 1					y to make to any denartmen				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.