Submit 1 Copy To Appropriate District Office District 1 – (575) 393-6161	State of New Mexico Minerals and Natural Resources	Form C-103 Revised July 18, 2013
District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District III - (505) 334-6178 JUN 2 5 2019 220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa For Structure Artesia Action District II - (505) 476-3460		WELL API NO. 30-015-29728 5. Indicate Type of Lease
		STATE FEE 6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Cotton Draw Unit
1. Type of Well: Oil Well 🔲 Gas Well 🗌 Other 🛛		8. Well Number 84
 Name of Operator Devon Energy Production Company, LP Address of Operator 		9. OGRID Number613710. Pool name or Wildcat
333 W. Sheridan Avenue, Oklahoma City, OK 731024. Well Location		Paduca
Unit Letter_I_:2615 feet from the Southline and1160feet from theEastline Section 2 Township 25S Range 31E NMPM Eddy County, NM		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3455' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION PERFORM REMEDIAL WORK PLUG AND TEMPORARILY ABANDON CHANGE P PULL OR ALTER CASING MULTIPLE DOWNHOLE COMMINGLE MULTIPLE CLOSED-LOOP SYSTEM OTHER:	ABANDON C REMEDIAL WOR	
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 		
atePLUG #Depth/02/19Plug # 116,170'25 sks Class H Cmt + .3% C-23Wait overnight and Tagged @ 15,274', pumped 15 bbls plugging Mud/03/19Plug # 214,600'120 sks Class H Cmt + .3% C-23SPOT calculated top of plug @ 13,204', pumped 20 bbls plugging Mud/03/19Plug # 312,300'120 sks Class H Cmt + .2% C-205/06/19 Tagged top of plug @ 11,400', pumped 120 bbls plugging Mud/06/19Plug # 48,230'30 sks Class H Cmt + .2% C-205/06/19 Tagged top of plug @ 8059', 5/07/19 spot 140 bbls plugging Mud/07/19Plug # 54450'30 sks Class C Neat CmtSpot calculated top of plug @ 4260'/08/19Plug # 64140'490 sks Class C + .2% C-20Perf & SQ, 5/09/19 wireline tagged top of plug @ 1390' rig ran tubing into 1386'/09/19Plug # 621386'60 sks Class C + .2% CaCL2Wireline tagged top of plug @ 1030', pumped 10 bbls plugging Mud/10/19Plug # 7750'50 sks Class C + .2% CaCL2Perf @ 750' SQ cmt to 640' in 7" Csg wait 4 hours tagged @ 690'/10/19Plug # 7750'20 sks Class C + .2% CaCL25/13/19 tagged top of cement @ 590', pumped 5 bbls plugging Mud		
5/13/19 Plug # 8 140' 90 sks Class C + 2% CaCL2 Perf @ 140' rig ran in hole to 140' broke circulate out of intermediate and 7" csg 6/13/19 Plug # 8 140' 90 sks Class C + 2% CaCL2 Circulate cement to surface, csg staying full 6/3/19 Dug up cellar, cut wellhead, dug up anchors and cleaned location, installed dry hole plate. P&A complete.		
Approved for plugging of well here only. Liability under bond is retained pending rec of C-103 (Subsequent Report of Well Pluggi which may be found at OCD Web Page under Forms, www.cmnrd.state.nm.us/ocd.	cipt (ipt) (ing) Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE In Bla	TITLEProduction Engine	erDATE6-18-19
Type or print nameArmon Radfar E-mail address:armon.radfar@dvn.com PHONE: _405-552-5014 or 405-306-8536 For State Use Only		
APPROVED BY: Conditions of Approval (if any):	TITLE Staff Mg-	DATE 6/25/19

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