Form 3160-4

UNITED STATES

FORM APPROVED OMB No. 1004-0137

(August 200/)						MANAG						Expires: July 31, 2010				
	WELL C	OMPLI	ETION O					ORT	AND LO	G			ase Serial N MNM9465			
la. Type of	Well 🛛	Oil Well	Gas V	Vell)ry 🔲 (Other					6. If	Indian, Allo	ttee or	Tribe Name	
	Completion		w Well	☐ Wor	rk Ove	er 🗖 D	Deepen Plug Back Diff. Resvr.					7. Unit or CA Agreement Name and No.				
2. Name of OXY US	Operator SA INCORP	ORATED	E.	 -Mail: ia		Contact: January				· - · ·			ase Name a EDAR CA		ll No. 27-28 FEDERAL CO	M 42H
	5 GREEN HOUSTO	WAY PLA	ZA SUITE			-	3a. Phone No. (include area code) Ph: 432-685-5936					9. API Well No. 30-015-44435-00-S1				
4. Location	of Well (Rep Sec 28	ort location	n clearly an	ΛP			ederal requirements)*					10. F	ield and Po IERCE CR	ol, or E	Exploratory NG-BONE SPRING, E	Ξ.
At surface NWNW 956FNL 325FWL 32.193047 N Lat, 103.997025 W Lon Sec 28 T24S R29E Mer NMP											11. Sec., T., R., M., or Block and Survey or Area Sec 28 T24S R29E Mer NMP					
At top prod interval reported below SWNW 1710FNL 306FWL 32.190970 N Lat, 103.997090 W Sec 27 T24S R29E Mer NMP At total depth SENE 1681FNL 23FEL 32.190960 N Lat, 103.963890 W Lon)	12. C	County or Pa		13. State NM	
14. Date Sp 08/05/2	oudded		, 15. Da	15. Date T.D. Reached 11/30/2018				16. Date Completed ☐ D & A ☐ Ready to Prod. 01/11/2018 20/9				17. Elevations (DF, KB, RT, GL)* 2948 GL				
18. Total D	epth:	MD TVD	2013 ⁴ 9982	ĺ	19.	Plug Back		MD TVD	2007 9981	4	20. De	pth Brid	ige Plug Se		MD TVD	
GÁMM	lectric & Oth ARAY CBL					opy of each)		2		vell core OST run' tional Su)	🛛 No 🏻 i	🖸 Yes	(Submit analysis) (Submit analysis) (Submit analysis)	
23. Casing ar	T			set in w		Bottom	Stage Ce	menter	No. of S	Sks. &	Slurry	Vol.		r. 4		
Hole Size			Wt. (#/ft.)	(M)		(MD)	Depth		Type of Cement		(BE	BL)	Cement Top*		Amount Pulled	
14.750 9.875			45.5 26.4			67 938		2966	1000 817			240 345	0			
6.750			20.0						864			214	8880		X	
							<u> </u>									
24. Tubing	Record			<u> </u>			<u> </u>				<u> </u>					
Size	cker Depth	er Depth (MD) Siz			oth Set (ME	MD) Packer Depth (MD)		(MD)	Size	Depth Set (MD)		D)	Packer Depth (MD)			
25. Produci	ng Intervals					20	6. Perforation	on Reco	rd							
Fo	Тор				Per	Perforated Interval			Size N 0.370		No. Holes	D. Holes Perf. Status 1248 ACTIVE				
A) BOI			9837		20031		9837 TO 200			10031	0.370		1240	ACTI	V E	
C)					-					<u> </u>		\perp				
D) 27. Acid, Fi	racture, Treat	ment, Cen	nent Squeeze	e, Etc.						 				<u> </u>	RECEIVED	
	Depth Interve		31 125656	12G SU	CKWA	ATER + 113	0052G 7 5º		nount and T							
	300	7 10 200	131 120000	JZO OLI	OKVV	(121X - 110		,		700017			•		JUN 2, 5 2019	
						 -							DI	STRIC	CTIL-ARTESIAO.C).D.
	ion - Interval		·													
Date First Produced	Test Hours Date Tested		Test Oil BBL 3411.		Gas MCF		Water BBL	Oil Gr Corr.		Gas Gravity	у	Product	ion Method	VO-ED	DAANGI.I.	
01/11/2019 Choke	01/16/2019 Tbg. Press.	Csg.	24 Hr.	3411 Oil		7864.0 Gas	13654.0 Water	Gas:O	il	Well S		LEP	TED F	ŮŘ	RECORD	
Size 57/128	Flwg. SI	Press. 1281.0	Rate	BBL 341		мсғ 7864	BBL 13654	Ratio	2305	F	ρφw					
28a. Produc	tion - Interva	ıl B											11 111		10	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL	Oil Gi Corr.		Gas Gravity	y	Product	bhNihod Sah	1/2	anete	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL	Gas:O Ratio	ril	Well S	tatus B		J OF LAND LISBAD FI		AGEMENT OFFICE	

Choke

Size

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #459473 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Perlamation Dut: 7/11/2019

Additional data for transaction #459473 that would not fit on the form

32. Additional remarks, continued

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.