

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM890551a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
891005247X2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: LINDA GOOD
Email: linda.good@devn.com8. Lease Name and Well No.
COTTON DRAW UNIT 514H3. Address 333 WEST SHERIDAN AVENUE
OKLAHOMA, OK 731023a. Phone No. (include area code)
Ph: 405-552-65589. API Well No.
30-015-44715-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

Sec 25 T24S R31E Mer NMP
At surface NENE 485FNL 380FEL 32.194267 N Lat, 103.724098 W Lon
Sec 25 T24S R31E Mer NMP
At top prod interval reported below NENE 515FNL 380FEL
Sec 1 T25S R31E Mer NMP
At total depth Lot 1 111FNL 375FEL10. Field and Pool, or Exploratory
PADUCA-BONE SPRING11. Sec., T., R., M., or Block and Survey
or Area Sec 25 T24S R31E Mer NMP12. County or Parish
EDDY13. State
NM14. Date Spudded
06/13/201815. Date T.D. Reached
07/05/201816. Date Completed
☐ D & A ☒ Ready to Prod.
02/19/201917. Elevations (DF, KB, RT, GL)*
3541 GL18. Total Depth: MD 19640
TVD 921419. Plug Back T.D.: MD 19540
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		761		712		0	
12.250	9.625 J-55	40.0		4587		1745		0	
8.750	5.500 P110RY	17.0		9582					
8.500	5.500 P110RY	17.0		19628		2385		3918	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8825							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9475	19497	9475 TO 19497		1202	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9475 TO 19497	FRAC W/6552 GAL ACID & 20,103,760# PROP

JUN 25 2019

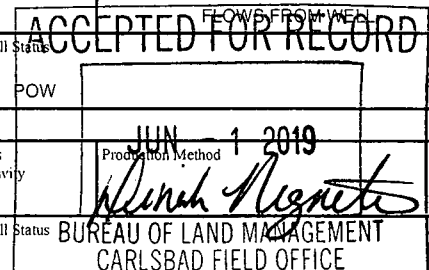
DISTRICT II-ARTESIA O.C.D.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/02/2019	02/19/2019	24	→	1875.0	2882.0	789.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	1875	2882	789	1537	POW	

28a. Production - Interval B

2nd Production Interval									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						JUN 1 2019 <i>Donch Nizante</i>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
			▶▶						



(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #456235 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 8/19/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	724	1052	BARREN	RUSTLER	724
SALADO	1052	4530	BARREN	SALADO	1052
BASE OF SALT	4530	4530	BARREN	BASE OF SALT	4530
DELAWARE	4530	8423	OIL/GAS	DELAWARE	4530
BONE SPRING	8423		OIL/GAS	BONE SPRING	8423

32. Additional remarks (include plugging procedure):
The CBL log will be sent via Fed-Ex Overnight.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #456235 Verified by the BLM Well Information System.

For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad

Committed to AFMSS for processing by DINAH NEGRETE on 05/27/2019 (19DCN0201SE)

Name (please print) LINDA GOOD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 02/28/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **