Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | 5. Lease Serial No. NMNM89055 | | | | | | |
|---|----------------------------|----------------------|-----------------|---------------------|------------|--|--------------|--------------------------|-------------|--------------------------------------|---|---|--------------------|-----------------------|---------------------------------------|-------------|
| la. Type of Well 🗖 Oil Well 🔲 Gas Well 🔲 Dry 🔲 Other | | | | | | | | | | 6. If Indian, Allottee or Tribe Name | | | | | | |
| b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other | | | | | | | | | | esvr | 7. Unit or CA Agreement Name and No. 891005247X | | | | | |
| 2. Name of Operator Contact: LINDA GOOD 8. Lease Name and Well DEVON ENERGY PRODUCTION COMMINISTRICTURE COTTON DRAW UN | | | | | | | | | | | | | | | | |
| 3. Address 333 WEST SHERIDAN AVENUE 3a. Phone No. (include area code) Ph: 405-552-6558 9. API Well No. 30-015-44717-00-S1 | | | | | | | | | | | | - | | | | |
| 4. Location | of Well (Rep | port locati | on clearly an | d in acc | ordanc | e with Fed | ieral requ | requirements)* | | | | 10. Field and Pool, or Exploratory PADUCA-BONE SPRING | | | | |
| Sec 25 T24S R31E Mer NMP At surface NENE 485FNL 440FEL 32.194267 N Lat, 103.724396 W Lon Sec 25 T24S R31E Mer NMP | | | | | | | | | | | 11. Sec., T., R., M., or Block and Survey or Area Sec 25 T24S R31E Mer NMP | | | | | |
| At top prod interval reported below NWNE 593FNL 1491FEL Sec 36 T24S R31E Mer NMP At total depth Lot 3 5FSL 1547FEL | | | | | | | | | | | 12. County or Parish 13. State NM | | | | | |
| 14. Date Sp 07/27/2 | oudded | 0 01 02 | 15. Da | ate T.D. /12/201 | | Reached 16. Date Completed D & Ready to Prod. | | | | | | 17. Elevations (DF, KB, RT, GL)* 3542 GL | | | | |
| 18. Total Depth: MD 19342 19. Plug Back T.D.: MD 19247 20. Depth Bridge Plug Set: MD TVD 9027 TVD TVD | | | | | | | | | | MD CVD | | | | | | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL 22. Was well cored? Was DST run? Directional Survey? No Yes (Submit analysis) V G Yes (Submit analysis) V G Yes (Submit analysis) | | | | | | | | | | | | s) | | | | |
| 23. Casing ar | nd Liner Reco | ord (Repo | ort all strings | 1 | | | T- | | | | | | | | | <u> </u> |
| Hole Size | Size/G | rade | Wt. (#/ft.) | To (Ml | | Bottom (MD) | | Cementer Depth | | f Sks. & f Cement | Slurry (BBI | | Cement T | | Amount Pulle | ed |
| 17.500 | | 375 J-55 325 J-55 | 54.5 40.0 | | 77 | | | | | | 960 | | 0 | | | |
| 12.250 8.750 | 1 | 2-110RY | 17.0 | | 460 960 | | - | | | 1650 | 1650 | | 0 | | | |
| 8.500 | 1 | 2-110RY | 17.0 | | | 19334 | | | | 2582 | | | | 3608 | - M | |
| | | | | | -+ | · · · · · · · · · · · · · · · · · · · | + | | | | | | | \rightarrow | 1) | |
| 24. Tubing Record | | | | | | | | | | | | | | | | |
| | Depth Set (M | | acker Depth | (MD) | Siz | e Dep | th Set (N | MD) P | acker Dep | oth (MD) | Size | Dep | th Set (MD |)] | Packer Depth (M | ID) |
| 2.875 25. Produci | | 8706 | | | l | 26 | . Perfor | ation Reco | ord | | | | | | | |
| | ormation | | Тор | | Bott | tom | F | Perforated Interval Size | | | Size | No. Holes Perf. Status | | | | |
| A) | BONE SPI | RING | | 9381 | | 19206 | | | 9381 TC | 19206 | | | 1172 | OPEN | N | |
| B) | | | | | | | | | • | - | | - | | | · · · · · · · · · · · · · · · · · · · | |
| <u>C)</u> D) | | - | | | | | | | | | | +- | | | | |
| | racture, Treat | ment, Cei | nent Squeez | e, Etc. | | | | | | | -, | | | | DECEME | |
| | Depth Interva | | 206 FRAC V | W0.470.4 | 201.00 | ND 8 40 00 | 4 700# [| | mount and | l Type of M | laterial | | | | 0 8000000 | |
| | 938 | 31 10 19 | 206 FRAC V | V/2478 (| JAL AC | 3,63 & UI | 1,760#1 | PRUP | | | | | - | | ILIN 2 5 2 | <u>n19</u> |
| • | | | | | | | | | <u> </u> | | | | · <u> </u> | | 3011 2/3 | |
| 28 Product | ion - Interval | A | | | | | | * | | | | | D | ISTH | ICTII-ARTE | SIAO.C.D. |
| Date First | Test | Hours | Test | Oil | | ias | Water | Oil Gr | | Gas | | Production | | | | |
| 02/05/2019 | Date 02/17/2019 | Tested 24 | Production | BBL 1774 | | 1CF 3438.0 | BBL 1421 | .0 Corr. | API | Gravity | | | FLOW | SFRO | M WELL | , |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | M | ias ICF | Water BBL | Gas:O Ratio | | Well St | 1100 | EPI | ED FO | JR I | RECORD | |
| Si 1774 3438 1421 1938 POW 28a. Production - Interval B | | | | | | | | | | | | | | | | |
| Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Nethord 2019 | | | | | | | | | | | | | | | | |
| Produced | Date | Tested | Production | BBL | | 1CF | BBL ' | Corr. | | Gravity | | []] | sal. | | can te | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | | ias 1CF. | Water BBL | Gas:O Ratio | oil | Well S | DUF | REAU C CARLS | F LAND SBAD FIE | MAN A LD OF | CEMENT FICE | |

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #456236 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

| Date First Test Production Date Test Production Date Date Production Date | 28b. Proc | duction - Inte | rval C | | | | | | | | | | | |
|--|-------------------------------|--------------------------------|-------------------------|-------------------------------|------------------------|--------------------------|--------------------------------|--|---------------------------|--------------------------|---------------------------------|-------------------|-------------------------------------|--|
| Size Five Press | Date First Test Hours | | | | | | | | | Production Method | | | | |
| Size Five Press Rate Press Rate Press | | | | | · | | | · | | N-U Care | | | | |
| The First Test Te | Size Flwg. Press. Rate BBL MC | | | | | | | | | | | | | |
| Treed Tree | 28c. Prod | duction - Inte | rval D | | <u> </u> | 1 | I | | l | | | | | |
| 29. Disposition of Gas(Sold, used for fuel, vened, etc.) 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation | | Test Hours Test Oil Gas | | | | | | | | | Production Method | Production Method | | |
| 29. Disposition of Gas(Sold, used for fuel, vented, etc.) 30. Summary of Porous Zones (Include Aquifers): Show all important zones of ponosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name RUSTLER SALADO 1039 4519 BARREN BASE OF SALT 10ELWARE 4519 8418 OILGAS DELWARE BONE SPRING 32. Additional remarks (include plugging procedure): The CBL log will be sent via Fed-Ex overright. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set reqd.) 2. Geologic Report 3. DST Report 4. Directional St. S. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #455;35 Verified by the B.M. Well Information System. For DEVON ENERGY PRODUCTION COM LP, seato the Carlestad Committed to AFMSS for processing by DINAH NEGRETE on 65:27;2019 (19DECN0202SE) | | Flwg. | | | | | | | W | ell Status | | | | |
| 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name RUSTLER 7119 1039 BARREN SALADO 1039 4519 BARREN SALADO 1039 4519 BARREN SALADO 1040 4519 BARREN SALADO 1050 58418 OIL/GAS 1016/GAS 1 | | osition of Gas | S(Sold, use | d for fuel, ven | ted, etc.) | <u>i</u> | i | | l. | | | | <u> </u> | |
| Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Method RUSTLER SALADO 1039 4519 BARREN SALADO 1039 4519 BARREN SALADO BASE OF SALT JELAWARE 4519 8418 OIL/GAS BONE SPRING 32. Additional remarks (include plugging procedure): The CBL log will be sent via Fed-Ex overnight. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and exment verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission 445538 Verified by the BLM Well Information System. For DEVON ENERGEY PRODUCTION COM Lep., Sent to the Carbabad Committed to AFMSS for processing by DINAII NEGRETE on 0527:72019 (19DCN0202SE) | | | us Zones (I | nclude Aquif | ers): | | | | | 31. Fc | ormation (Log) Mark | ers | | |
| RUSTLER \$ALADO \$Alanoo \$Alado | Show tests, | v all importan including de | it zones of | porosity and o | contents then | eof: Corec e tool ope | d intervals ar n, flowing a | nd all drill-stem nd shut-in presso | ures | | | | | |
| RUSTLER SALADO 1039 BARREN SALADO BASE OF SALT 4519 BARREN BONE SPRING 32. Additional remarks (include plugging procedure): The CBL log will be sent via Fed-Ex overnight. 33. Circle enclosed attachments: 1. Electrical/Mcchamical Logs (1 full set reqd.) 2. Geologic Report 3. DST Report 4. Directional St. 5. Sundry Notice for plugging and cement verification 4. Directional St. 5. Sundry Notice for plugging and attached information is complete and correct as determined from all available records (see attached instructions): Electroic Submission #456236 Verified by the BLM Well Information System. Electroic Submission #456236 Verified by the BLM Well Information System. Electroic Submission #456236 Verified by the BLM Well Information System. Electroic Submission #456236 Verified by the BLM Well Information System. Electroic Submission #456236 Verified by the BLM Well Information System. Electroic Submission #456236 Verified by the BLM Well Information System. Electroic Submission #456236 Verified by the BLM Well Information System. Enter For EVON ENERGY PRODUCTION COMP LP, sent to the Carlsbad Committed to AFMSS for processing by DINAH NEGRETE on 05/27/2019 (19DCN0202SE) | | Formation | | Тор | Bottom | | Descrip | tions, Contents, | etc. | | Top Meas. Depth | | | |
| The CBL log will be sent via Fed-Ex overnight. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional St. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #456236 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad Committed to AFMSS for processing by DINAH NEGRETE on 05/27/2019 (19DCN0202SE) | SALADO BASE OF DELAWA | SALT RE | | 1039 4519 4519 | 4519 4519 | B B C | BARREN BARREN OIL/GAS | | | | ALADÖ ASE OF SALT ELAWARE | | 711 1039 4519 4519 8419 | |
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| Electronic Submission #456236 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad Committed to AFMSS for processing by DINAH NEGRETE on 05/27/2019 (19DCN0202SE) | 1. E | lectrical/Mecl | hanical Lo | gs (1 full set r | • | | - | | | | | | nal Survey | |
| Name (please print) LINDA GOOD Title REGULATORY SPECIALIST | 34. I here | eby certify th | at the foreg | Elect F | ronic Subm or DEVON | ission #4: ENERG | 56236 Verifi Y PRODUC | ied by the BLM TION COM L | I Well Info P, sent to | ormation S the Carlst | ystem. oad | ned instruction | ons): · | |
| | Nam | e(please prin | t) LINDA | GOOD | | | | Title | REGULA | ATORY SI | PECIALIST | | | |
| Signature (Electronic Submission) Date 02/28/2019 | Signa | ature | (Electro | nic Submiss | ion) | | | Date | Date 02/28/2019 | | | | | |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction. | Title 18 | U.S.C. Sectio | n 1001 and | Title 43 U.S | .C. Section 1 | 212, mak | e it a crime f | for any person k | nowingly a | nd willfull | y to make to any der | partinent or a | gency | |