Other GY COMPA ARIENFELI D, TX 7970 eport locatio 1 T25S R28 W 1379FSL I reported bel ec 13 T25S ESW 330FS MD TVD ther Mechani	Gas W w Well D STE 600 D1 n clearly and E Mer NMF 1376FWL Sec low NEN R28E Mer I SL 2254FWI 15. Da 09/ 20738 9735 ical Logs Ru	Vell Mail: a d in acc 32.154 12 T25 W 340 NMP L tte T.D. '13/20' set in v Tc (MI	cordan 5834 . Reacl FNL 2 . Reacl 18 19.	Pry er ford@cirr ford@cirr nce with Fe N Lat, 10 2255FWL hed Plug Back opy of eacl Bottom (MD) 4 26 100	Other Deepen AMITH Parex.cc 3; P cderal re 4.0450 IMP T.D.: h) Stag 35 11	Plug Y E CRAV om a. Phone No h: 432-620 equirements 06 W Lon	g Back VFORD 0. (include 0-1909 )* 200 9/2018 200 972 972 972 972 972 972 972 972 972 972	Diff. R area code) area code) d Ready to F 650 35 22. Was	rod. 20. Duwell cor DST rur tional S Slurr (B	N           6. If           7. U           8. Le           9. A           10. J           F           11. S           0           12. C           17. J           epth Brited?	dge Plug Se	and We D 12-1 30-01 ol, or H AGE-V M., or c 1 T22 arish DF, KE 37 GL ct: 1 Yes Yes Xes Yes O Yes O 0	ent Name ell No. 13 FEDE 15-45022 Explorato VOLFCA Block an 5S R28E 13. S N 3, RT, Gl MD TVD S (Submit S (Submit S (Submit	e and No. ERAL CC 2-00-S1 Dry MP (GA Id Survey E Mer NI State IM L)* 1 analysis 1 analysis 1 analysis 1 analysis 1 analysis 1 analysis 1 analysis	DM 30			
n X Ne Other GY COMPA ARIENFELI D, TX 7977 eport locatio 1 T25S R28 W 1379FSL I reported bel ec 13 T25S ESW 330FS MD TVD ther Mechani ecord ( <i>Repor</i> Grade 3.375 J55 9.625 J55 7.000 L80	w Well NY E- D STE 600 D1 n clearly and E Mer NMF 1376FWL Sec low NEN' R28E Mer 1 Sc 2254FWI 15. Da 09/ 20738 9735 ical Logs Ru 15. Logs Ru 16. Logs Ru 17. Logs Ru 17. Logs Ru 18. Logs Ru 19. Logs R	Mail: a Mail: a d in acc 32.154 12 T25 W 340 NMP L tte T.D. '13/20' m (Sub set in v To (M)	rk Over acrawi cordan 5834 55 R2 0FNL 2 0FNL 2 0FNL 2 0 0 0 0 0 0 0 0	er Contact: A ford@cirr nce with Fe N Lat, 10 2255FWL hed Plug Back opy of each Bottom (MD) 4 226 100	AMITH harex.cr 2deral re 4.0450 IMP T.D.: h) Stag 35 11	Y E CRAV om a. Phone No h: 432-620 equirements 06 W Lon 16. Date □ D & 12/2 MD TVD	VFORD 0. (include 0-1909 )* 2 Complete A 20 9/2018 206 973 206 973	area code) ed Ready to F 650 35 22. Was Direc f Sks. & f Cement 810 1122	rod. 20. Duwell cor DST rur tional S Slurr (B	7. U 8. La 9. A 9. A 10. I F 11. S 0 12. ( E 17: I - - - - - - - - - - - - - - - - - - -	nit or CA A ease Name a RIVERBEN PI Well,No. URPLE S/ Sec., T., R., r Area Sec County or P EDDY Elevations ( 293 idge Plug Sec No No	greeme and We D 12-1 30-01 ool, or H AGE-V M., or c 1 T25 arish DF, KE 37 GL CT Yes Ves Ves Ves Ves O Yes O 0	ent Name ell No. 13 FEDE 15-45022 Explorato VOLFCA Block an 5S R28E 13. S N 3, RT, Gl MD TVD S (Submit S (Submit S (Submit	e and No. ERAL CC 2-00-S1 Dry MP (GA Id Survey E Mer NI State IM L)* 1 analysis 1 analysis 1 analysis 1 analysis 1 analysis 1 analysis 1 analysis	AS) //MP			
Other GY COMPA ARIENFELI D, TX 7970 eport locatio 1 T25S R28 W 1379FSL I reported bel ec 13 T25S ESW 330FS MD TVD ther Mechanic cord ( <i>Repor</i> Grade 3.375 J55 9.625 J55 7.000 L80	NY E- D STE 600 D1 n clearly and E Mer NMF 1376FWL Sec low NEN R28E Mer I 15. Da 09/ 20738 9735 ical Logs Ru 14. (#/ft.) 48.0 36.0 32.0	Mail: a d in acc 32.153 12 T25 W 340 NMP L tte T.D. '13/20' m (Sub set in v To (M)	acraw cordan 5834 55 R2 FNL 2 . Reac 18 19.	Contact: A ford@cirr N Lat, 10 28E Mer N 2255FWL ched Plug Back opy of each Bottom (MD) 4 26 100	AMITH harex.cc 3 P ederal re 4.0450 IMP	Y E CRAV om a. Phone No h: 432-620 equirements 06 W Lon 16. Date □ D & 12/2 MD TVD	VFORD 0. (include 0-1909 )* 2 Complete A 20 9/2018 206 973 206 973	area code) ed Ready to F 650 35 22. Was Direc f Sks. & f Cement 810 1122	rod. 20. Duwell cor DST rur tional S Slurr (B	8. Lo 9. A 9. A 10. 1 F 11. 5 0 12. 0 E 17: 1 - - - - - - - - - - - - -	ease Name a RIVERBEN PI Well,No. URPLE S/ Sec., T., R., r Area Sec County or P. DDY Elevations ( 293 idge Plug Sec No No No	and We D 12-1 30-01 ool, or H AGE-V M., or c 1 T22 arish DF, KE 37 GL C Yes Xes Yes Xes Yes O Yes O O	Amo	ERAL CC 2-00-S1 ory MP (GA dd Survey E Mer NI State IM L)*	DM 30			
ARIENFELL D, TX 7970 eport locatio 1 T25S R28 W 1379FSL I reported belec 13 T25S ESW 330FS MD TVD ther Mechanic Grade 3.375 J55 9.625 J55 7.000 L80	D STE 600 D STE 600 E Mer NMF 1376FWL New NEN R28E Mer 1 2254FWI 15. Da 09/ 20738 9735 ical Logs Ru et all strings Wt. (#/ft.) 48.0 36.0 32.0	d in acc 32.153 12 T25 W 340 NMP L tte T.D. '13/20' s in (Sub set in v To (Mi	acraw/ cordan 5834 1 55 R2 55 R2 18 19 19. 0 0 0 0 0 0 0 0	ford@cim nce with Fe N Lat, 10 8E Mer N 2255FWL hed Plug Back opy of eacl Bottom (MD) 4 26 100	arex.c. 3: P ederal re 4.0450 IMP T.D.: h) Stag 35 11	om a. Phone No h: 432-620 equirements 06 W Lon 16. Date D & 12/2' MD TVD TVD	o. (include 0-1909 )* e Complete A 20 9/2018 200 97 97	rd Ready to F 650 22. Was Direc f Sks. & f Cement 81( 112)	20. Dowell cor DST rur trional S Slurr (B	F         9. A         10. 1         F         11. 5         0         12. 6         12. 6         17. 1         epth Bridge         ed?         ?         urvey?         y Vol.	RIVERBEN PI Well.No. Field and Po PURPLE S/ Sec., T., R., r Area Sec County or P. DDY Elevations ( 293 idge Plug Sec Solo No Solo No	D 12-1 30-01 ool, or H AGE-V M., or c 1 T22 arish DF, KE 37 GL tt: 1 Yes SY Yes Fop* 0 0 0	IS FEDE 5-45022 Explorate VOLFCA Block an 5S R28E 13. § N 3, RT, Gl MD TVD 5 (Submit 6 (Submit 6 (Submit	2-00-S1 pry AMP (GA d Survey E Mer NI State IM L)* analysis analysis analysis analysis unt Pulle	AS) / MP			
D, TX 7970 eport locatio 1 T25S R28 W 1379FSL I reported bel ec 13 T25S ESW 330FS MD TVD ther Mechani coord ( <i>Repor</i> Grade 3.375 J55 9.625 J55 7.000 L80	D STE 600 D STE 600 E Mer NMF 1376FWL New NEN R28E Mer 1 2254FWI 15. Da 09/ 20738 9735 ical Logs Ru et all strings Wt. (#/ft.) 48.0 36.0 32.0	d in acc 32.153 12 T25 W 340 NMP L tte T.D. '13/20' s in (Sub set in v To (Mi	cordan 5834 1 55 R2 FNL 2 FNL 2 18 19. 0 mit cc well) 0 0 0 0 0 0	N Lat, 10 2255FWL hed Plug Back opy of eacl Bottom (MD) 4 26 100	3; P cderal re 4.0450 IMP T.D.: h) 58 35 11	a. Phone No h: 432-620 equirements 06 W Lon 16. Date D & 12/2 MD TVD	0-1909 )* Complete A X 9/2018 200 97 201 97	rd Ready to F 650 22. Was Direc f Sks. & f Cement 81( 112)	20. Dowell cor DST rur trional S Slurr (B	10. 1 F 11. 5 0 12. 6 E 17. 1 - 	Field and Po PURPLE S/ Sec., T., R., r Area Sec County or P DDY Elevations ( 293 idge Plug Se idge Plug Se Son No	30-01 ol, or I AGE-W M., or c 1 T25 arish DF, KE 37 GL :t: Yes Yes Yes Yes 0 0 0 0	Explorate VOLFCA Block an 5S R28E 13. § N 3, RT, Gl MD TVD (Submit (Submit (Submit (Submit	unt Pulle	MP			
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MD TVD ther Mechani Grade 3.375 J55 9.625 J55 7.000 L80	R28E Mer SL 2254FWI 15. Da 09/ 20738 9735 ical Logs Ru trall strings Wt. (#/ft.) 48.0 36.0 32.0	NMP L ite T.D. '13/20' set in v Set in v Tc (M)	. Reacl 18 19. omit cc well) D) 0 0 0	hed Plug Back opy of each (MD) 4 26 100	T.D.: h) 58 35 11	D & 12/2 MD TVD	A 20 9/2018 200 973	Ready to F 650 35 22. Was Direc f Sks. & f Cement 810 1123	20. Dowell corr DST rur trional S Slum (B	12. ( E 17. ) epth Bri ed? ? urvey? y Vol.	County or P. EDDY Elevations ( 293 idge Plug Se Mo No No	arish DF, KE 37 GL et: Yes Yes Yes Top* 0 0	13. S N B, RT, G TVD (Submit (Submit Amo	State M L)* analysis analysis analysis analysis unt Pulle	) ) ) )			
MD TVD ther Mechani cord <i>(Repor</i> Grade 3.375 J55 9.625 J55 7.000 L80	15. Da 09/ 20738 9735 ical Logs Ru 1 all strings Wt. (#/ft.) 48.0 36.0 32.0	nte T.D. 13/201 in (Sub set in v To (M)	18 19. pmit ccc well) pp D) 0 0 0 0	Plug Back opy of eacl Bottom (MD) 4 26 100	h) 58 35 11	D & 12/2 MD TVD	A 20 9/2018 200 973	Ready to F 650 35 22. Was Direc f Sks. & f Cement 810 1123	20. Dowell corr DST rur trional S Slum (B	17: 1 epth Bri ed? ? urvey? y Vol.	Elevations ( 293 idge Plug Se Mo No No	37 GL t: Yes Yes Yes Yes Top* 0	MD TVD (Submit (Submit Amo	L)* analysis analysis analysis analysis unt Pulle	) ) 			
TVD           ther Mechani           cord (Repor           Grade           3.375 J55           9.625 J55           7.000 L80	20738 9735 ical Logs Ru t all strings Wt. (#/ft.) 48.0 36.0 32.0	set in v To	19. omit co well) op D) 0 0 0	Bottom (MD) 4 26 100	h) 58 35 11	MD TVD	9/2018 206 973	650 35 22. Was Was Direc f Sks. & f Cement 810 1125	20. Dowell corr DST rur trional S Slum (B	ed? ? urvey? y Vol.	dge Plug Se	t: ☐ Yes ☐ Yes X Yes Fop* 0 0	TVD s (Submit s (Submit s (Submit Amo	t analysis t analysis unt Pulle	) ) 			
TVD           ther Mechani           cord (Repor           Grade           3.375 J55           9.625 J55           7.000 L80	9735 ical Logs Ru <i>t all strings</i> Wt. (#/ft.) 48.0 36.0 32.0	un (Sub set in v To (Mi	omit cc well) D) 0 0	Bottom (MD) 4 26 100	h) 58 35 11	TVD ge Cementer	97:	35 22. Was Was Direc f Sks. & f Cement 810 1125	well cor DST rur ttional S Slum (B	ed? ? urvey? y Vol.	No No No	☐ Yes ☐ Yes ☑ Yes ☑ Yes ☐ 0 0	TVD s (Submit s (Submit s (Submit Amo	t analysis t analysis unt Pulle	) ) 			
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3.375 J55 9.625 J55 7.000 L80	48.0 36.0 32.0	(M)	D) 0 0 0	(MD) 4 26 100	58 35 11	-		f Cement 81( 1125	(B ) 5		Cement	0			D			
9.625 J55 7.000 L80	36.0 32.0		0	26 100	35 11			112	5			0						
7.000 L80	32.0		0	100	11						1							
) HCP110	13.5		8227	207	38				<u>) ·                                    </u>		ļ	Ó	j 225		225			
	-						1	850	<u>y</u>		<u> </u>	8227		M				
						<u>.                                    </u>								<u>Ny</u>				
			T										(					
(MD) Pa 8205	cker Depth (	(MD) 8205	+	ize De	epth Set	: (MD)   I	Packer Dep	oth (MD)	Size		epth Set (M	0)	Packer L	Depth (M	<u>D)</u>			
s					26. Perf	oration Rec	ord		•	r-		1						
A) WOLFCAMP			. Во	ottom		Perforated Interval 10778 TO 20641			Size 0.430		No. Holes Perf. Sta 1392 OPEN		Status					
		9600		20641			10/78 10	20641	0	430	1392	UPE	IN .					
atment Cerr	ent Squeeze													CENE				
rval	lent Squeeze	, <u>210.</u>				A	mount and	1 Type of M	Aaterial									
778 TO 206	41 1946188	36 GAL	SLICK	KWATER 8	24084	523 LBS SA	ND						AUL-	25	2019			
	-																	
al A		• 										UISI	HICTH	-ARTE	<u>SIA</u> (			
Hours	Test	Oil		Gas	Water			Gas	<u> </u>	Produc	tion Method							
9 24	Production		1	мся 2333.0			47.9	Gravi	Ă.	FP	IED F(	)As	₩ECC	)RD				
Csg. 37 Press. 226.0	24 Hr. Rate	Oil BBL 43		Gas MCF 2333	Water BBL 18	Ratio			1									
val B	······				· ·		•				JUN 1 S	<u>J 20</u>	19	<i>;</i>				
Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL			Gas Gravi	р		Mil -	MAN	<b>SUC</b>	He NI				
Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL			Well	Status	CAR	LSBAD FI	ELD O	FFICE					
	val 778 TO 206 al A Hours Tested 9 24 Csg. 226.0 val B Hours Tested Csg. Press. Csg. Press.	val       778 TO 20641       1946183       al A       Hours       Tested       9     24       24       778 TO 20641       1946183       al A       Hours       Test       Production       24       37       Press.       226.0       Val B       Hours       Test       Production       Csg.       24 Hr.       Rate       Oraces for additional data       USSION #455082 VER	ral A Hours Tested 9 24 Csg. 226.0 Hours Tested Production Production BBL 430 0il BBL 0il BBL	val     778 TO 20641     19461886 GAL SLIC       778 TO 20641     19461886 GAL SLIC       al A     Oil BBL       9     24     24       9     24     Oil BBL       37     Press.     24 Hr.       226.0     Production     BBL       Val B       Hours Test Production       Press.     Test Production       Press.     Rate     Oil BBL       Csg.     24 Hr.     Oil BBL       Csg.     24 Hr.     Oil BBL       Press.     Rate     BBL       Dates for additional data on reverse s     BBL	Val       778 TO 20641     19461886 GAL SLICKWATER &       778 TO 20641     19461886 GAL SLICKWATER &       9     24     Oil       9     24     2333.0       37     Csg.     24 Hr.       226.0     24 Hr.     Oil       BBL     MCF       430     2333.0       val B     Oil     Gas       MCF     430     2333       val B     Oil     Gas       MCF     BBL     MCF       Csg.     24 Hr.     Oil       BBL     MCF     Gas       MCF     BBL     MCF       Csg.     24 Hr.     Oil       BBL     MCF     MCF       Deaces for additional data on reverse side)     MCF       MCSION #455082 VERIFIED BY THE BLM	Val       778 TO 20641     19461886 GAL SLICKWATER & 24084       778 TO 20641     19461886 GAL SLICKWATER & 24084       al A     Hours     Test       9     24     Dil       9     24     Gas       9     24     Water       9     24     BBL       9     24     Gas       9     24     Gas       9     24     BBL       9     24     Gas       9     24     Gas       9     24     BBL       9     B     MCF       9     B     BBL       10     Gas     Water       BBL     MCF     BBL       Csg.     24 Hr.     Dil       Press.     Rate     BBL       BBL     MCF     BBL       Csg.     24 Hr.     BBL       Csg.     Csg.     Csg.       Press.     Rate     BBL       Ball     MCF     BBL       Ball </td <td>val       A         778 TO 20641       19461886 GAL SLICKWATER &amp; 24084523 LBS SA         778 TO 20641       19461886 GAL SLICKWATER &amp; 24084523 LBS SA         al A       Oil       Gas         9       24       Oil         9       26.0       Test         9       0il       Gas         9       24       Oil</td> <td>Val       Amount and         778 TO 20641       19461886 GAL SLICKWATER &amp; 24084523 LBS SAND         778 TO 20641       19461886 GAL SLICKWATER &amp; 24084523 LBS SAND         al A       Image: Constraint of the state of the stat</td> <td>Val       Amount and Type of N         778 TO 20641       19461886 GAL SLICKWATER &amp; 24084523 LBS SAND         al A       Image: Constraint of the state of</td> <td>Val       Amount and Type of Material         778 TO 20641       19461886 GAL SLICKWATER &amp; 24084523 LBS SAND         al A       Image: Constraint of the state of the st</td> <td>Val       Amount and Type of Material         778 TO 20641       19461886 GAL SLICKWATER &amp; 24084523 LBS SAND         778 TO 20641       19461886 GAL SLICKWATER &amp; 24084523 LBS SAND         al A       Image: Constraint of the state of the</td> <td>Val       Amount and Type of Material         778 TO 20641       19461886 GAL SLICKWATER &amp; 24084523 LBS SAND         ral A       Image: Constraint of the state of the s</td> <td>Amount and Type of Material         778 TO 20641       19461886 GAL SLICKWATER &amp; 24084523 LBS SAND         UISI         al A         Hours       Test       Oil       Gas       Water       Oil Gravity       Gas       Production Method         9       24      </td> <td>Amount and Type of Material          Amount and Type of Material         Amount and Type of Material         JUN         JUN 19 Z019         Mours         Test         Production         B       <td co<="" td=""><td>Amount and Type of Material       Yul       Amount and Type of Material       JUN 2.5       Production Method       9     24     Oil Gas     BBL     Oil Gravity     Gas     Production Method       9     24     Oil Gas     Water     Gas:Oil     Well status     PGW       37     Press.     Rate     Oil Gas     Water     BBL     Gas:Oil     Production Method       Hours       Tested     Oil Gas     Water     Oil Gravity     Gas     Production Method       Test     Oil Gas     Water     Oil Gravity     Gas     Production Method       Tested     Oil BBL     Gas     Water     Gas:Oil Gravity     Production Method       <td <="" colspan="2" td=""></td></td></td></td>	val       A         778 TO 20641       19461886 GAL SLICKWATER & 24084523 LBS SA         778 TO 20641       19461886 GAL SLICKWATER & 24084523 LBS SA         al A       Oil       Gas         9       24       Oil         9       26.0       Test         9       0il       Gas         9       24       Oil	Val       Amount and         778 TO 20641       19461886 GAL SLICKWATER & 24084523 LBS SAND         778 TO 20641       19461886 GAL SLICKWATER & 24084523 LBS SAND         al A       Image: Constraint of the state of the stat	Val       Amount and Type of N         778 TO 20641       19461886 GAL SLICKWATER & 24084523 LBS SAND         al A       Image: Constraint of the state of	Val       Amount and Type of Material         778 TO 20641       19461886 GAL SLICKWATER & 24084523 LBS SAND         al A       Image: Constraint of the state of the st	Val       Amount and Type of Material         778 TO 20641       19461886 GAL SLICKWATER & 24084523 LBS SAND         778 TO 20641       19461886 GAL SLICKWATER & 24084523 LBS SAND         al A       Image: Constraint of the state of the	Val       Amount and Type of Material         778 TO 20641       19461886 GAL SLICKWATER & 24084523 LBS SAND         ral A       Image: Constraint of the state of the s	Amount and Type of Material         778 TO 20641       19461886 GAL SLICKWATER & 24084523 LBS SAND         UISI         al A         Hours       Test       Oil       Gas       Water       Oil Gravity       Gas       Production Method         9       24	Amount and Type of Material          Amount and Type of Material         Amount and Type of Material         JUN         JUN 19 Z019         Mours         Test         Production         B <td co<="" td=""><td>Amount and Type of Material       Yul       Amount and Type of Material       JUN 2.5       Production Method       9     24     Oil Gas     BBL     Oil Gravity     Gas     Production Method       9     24     Oil Gas     Water     Gas:Oil     Well status     PGW       37     Press.     Rate     Oil Gas     Water     BBL     Gas:Oil     Production Method       Hours       Tested     Oil Gas     Water     Oil Gravity     Gas     Production Method       Test     Oil Gas     Water     Oil Gravity     Gas     Production Method       Tested     Oil BBL     Gas     Water     Gas:Oil Gravity     Production Method       <td <="" colspan="2" td=""></td></td></td>	<td>Amount and Type of Material       Yul       Amount and Type of Material       JUN 2.5       Production Method       9     24     Oil Gas     BBL     Oil Gravity     Gas     Production Method       9     24     Oil Gas     Water     Gas:Oil     Well status     PGW       37     Press.     Rate     Oil Gas     Water     BBL     Gas:Oil     Production Method       Hours       Tested     Oil Gas     Water     Oil Gravity     Gas     Production Method       Test     Oil Gas     Water     Oil Gravity     Gas     Production Method       Tested     Oil BBL     Gas     Water     Gas:Oil Gravity     Production Method       <td <="" colspan="2" td=""></td></td>	Amount and Type of Material       Yul       Amount and Type of Material       JUN 2.5       Production Method       9     24     Oil Gas     BBL     Oil Gravity     Gas     Production Method       9     24     Oil Gas     Water     Gas:Oil     Well status     PGW       37     Press.     Rate     Oil Gas     Water     BBL     Gas:Oil     Production Method       Hours       Tested     Oil Gas     Water     Oil Gravity     Gas     Production Method       Test     Oil Gas     Water     Oil Gravity     Gas     Production Method       Tested     Oil BBL     Gas     Water     Gas:Oil Gravity     Production Method <td <="" colspan="2" td=""></td>		

28b. Prod	luction - Interv	/al C													
Date First Test Hours Produced Date Tested		Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	. Gas Grav	ity	Production Method	-					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF			Well	Il Status						
28c. Prod	luction - Interv	/al D			L	I			·						
Date First Produced	te First Test Hours Test Oil Ga				Gas MCF				rity	Production Method	-				
Choke Size	Tbg. Press.     Csg.     24 Hr.     Oil     G.       Flwg.     Press.     Rate     BBL     M       SI									Well Status					
29. Dispo SOLI	osition of Gas(	Sold, usea	for fuel, vent	ed, etc.)											
30. Summ Show tests,	nary of Porous	zones of p	orosity and c	ontents there	eof: Cored i e tool open,	ntervals and flowing and	all drill-stem l shut-in pressur	res	31. For	mation (Log) Mar	kers				
	Formation		Тор	Bottom		Descripti	ons, Contents, e	tc.		Name		Top Meas. Depth			
SALADO CASTILE DELAWA BONE SE				431         1898           1898         2461           2461         2645           2645         6362           6362         9600			OIL OIL		R⊍STLER431SALADO185CASTILE246DELAWARE264BONE SPRING636WOLFCAMP960						
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	÷				N,										
32. Addi	tional remarks	(include	plugging proc	edure):	<b>I</b>				1			.1			
									•	<b>,</b>					
								ı							
1. E	le enclosed atta lectrical/Mech undry Notice f	anical Log		• •		<ol> <li>Geologi</li> <li>Core Ar</li> </ol>	-		3. DST Report 4. Directional Survey 7 Other:						
34. I her	eby certify tha	t the foreg	Elect	ronic Subn For Cli	nission #455 MAREX El	5082 Verific NERGY CO	orrect as determ ed by the BLM OMPANY, sen AH NEGRET	Well Infor t to the Ca	mation S		ched instructi	ons):			
Nam	e (please print	) <u>AMITH'</u>	Y E CRAWF	ORD		· · ·	Title	REGULA	TORY AN	IALYST	<u></u>				
Sign	ature	(Electro	nic Submiss	ion)		Date 02/19/2019									
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of the U	U.S.C. Section nited States an	y false, fi	titious or frac	Usection lulent staten	nents or rep	resentations	as to any matter	r within its	jurisdictio	y to make to any de n.		а <u>н</u> сису			

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