FORM APPROVED Form 3160-4 UNITED STATES OCD Artesia OMB No. 1004-0137 (August 2007) DEPARTMENT OF THE INTERIOR Expires: July 31, 2010 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. WELL COMPLETION OR RECOMPLETION REPORT AND LOG NMNM40659 🛛 Oil Well Dry Other 6. If Indian, Allottee or Tribe Name la. Type of Well Gas Well 🛛 New Well U Work Over Deepen Plug Back Diff. Resvr. b. Type of Completion Unit or CA Agreement Name and No. NMNM139610 Other Lease Name and Well No. IRIDIUM MDP1 28-21 FEDERAL COM 171H Contact: SARAH E CHAPMAN E-Mail: SARAH\_CHAPMAN@OXY.COM 2. Name of Operator 8. OXY USA INCORPORATED 3a. Phone No. (include area code) Ph: 713-350-4997 **5 GREENWAY PLAZA SUITE 110** API Well No. 3. Address HOUSTON, TX 77046-0521 30-015-45076-00-S1 10. Field and Pool, or Exploratory WILDCAT-WOLFCAMP Location of Well (Report location clearly and in accordance with Federal requirements)\* Sec 28 T23S R31E Mer NMP SWSW 430FSL 683FWL 32.269363 N Lat, 103.789085 W Lon At surface 11. Sec., T., R., M., or Block and Survey or Area Sec 28 T23S R31E Mer NMP Sec 28 T23S R31E Mer NMP SWSW 514FSL 433FWL 32.269590 N Lat, 103.789890 W Lon At top prod interval reported below Sec 21 T23S R31E Mer NMP NWNW 21FNL 381FWL 32.296723 N Lat, 103.789906 W Lon 12. County or Parish 13. State EDDY NM At total depth 17. Elevations (DF, KB, RT, GL)\* 3370 GL 14. Date Spudded 07/20/2018 15. Date T.D. Reached 16. Date Completed D & A 🛛 🔀 Ready to Prod. 12/01/2018 🗖 D & A 09/30/2018 21640 19. Plug Back T.D.: MD. 21589 20. Depth Bridge Plug Set: MD 18. Total Depth: MD TVD TVD 11469 TVD 11469 Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY Yes (Submit analysis) 22 Was well cored? 🛛 No 21 No No Was DST run? Yes (Submit analysis) Directional Survey? 🔀 Yes (Submit analysis) 23. Casing and Liner Record (Report all strings set in well) Ton Bottom Stage Cementer No. of Sks. & Slurry Vol. Hole Size Size/Grade Wt. (#/ft.) Cement Top\* Amount Pulled Type of Cement Depth (BBL) (MD) $(MD)^{2}$ 17.500 13.375 J-55 54.5 0 600 700 195 0 1454 456 12.250 9.875 L-80 43.5 0 4265 0 8.500 7.625 L-80 26.4 0 10368 993 307 26 20.0 0 865 214 7200 6.750 5.500 P-110 21663 24. Tubing Record Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Size 26. Perforation Record 25. Producing Intervals Perforated Interval Size Perf. Status Formation Top Bottom No Holes 0.520 A) WOLFCAMP 9475 17951 11582 TO 21330 1600 ACTIVE B) C) D 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. RECENE Amount and Type of Material Depth Interval 5724936 GAL SLICKWATER, 2982 GAL 15% HCL ACID W/ 19638215# SAND 11582 TO 21330 JUN 2 5 2010 DISTRICT II-ARTESIAO.C.D. 28. Production - Interval A Production Method Oil Gravity Date First Test Hours Test Oil Gas Water Gas BBL MCF BBL. Corr. API Gravity Date Production Produced Tested D FLOWE FROM WELLY 12/14/2018 12/31/2018 3385.0 8677.0 11143.0 24 Choke Tbg. Press. 24 Hr Oil Gas Water Gas:Oil Well Status Csg. Flwg. Press Rate BBL MCF BBL Ratio Size POW 3385 8677 11143 38/128 SI 1690.0 L 28a. Production - Interval B Uf Oil Gravity Water Date First Test Hours Test Oil Gas Gas ē BBL MCF Tested BBL Corr. API Gravity Date Production Produced AGEMENT Choke Tbg. Press. 24 Hr. Oil Gas Water Gas:Oil Well Statu Csg. CARLSBAD FIELD OFFICE Flwg. Press. Rate BBL MCF BBL Size Ratio (See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #457975 VERIFIED BY THE BLM WELL INFORMATION SYSTEM \*\* BLM REVISED \*\* Reclamation Due:

Dec Place         Torr         Hord, Model         Dist         Output         Dist         Output         Dist         Output         Dist         Dist <thdist< th=""> <thdist<< th=""><th>28b. Produ</th><th>uction - Interv</th><th>val C</th><th></th><th></th><th></th><th></th><th></th><th></th><th>•</th><th></th><th></th></thdist<<></thdist<>	28b. Produ	uction - Interv	val C							•		
Same         June         But         Math         But         Math         But         Math         But         Math         But         Clic Garey         Description									ity	Production Method		
The mean		Flwg.							Weli	Status		· · · · · · · · · · · · · · · · · · ·
Date         Tend         Feederal         BDL         MCF         But         Crr. API         Gommy           Code         Press.         Code         Date	28c. Produ	uction Interv	val D		,							· · · · · · · · · · · · · · · · · · ·
Size       Free       India       Netro       BBL       MCF       BBL       Pairs         29: Disposition of Clas/Sold; used for fuel: vented, etc.)       30: Summary of Porous Zones (Include Aquilers):       31: Formation (Log) Markers         30: Summary of Porous Zones (Include Aquilers):       31: Formation (Log) Markers       31: Formation (Log) Markers         End recoveries.       11: Status       11: Status       11: Status         Ell CANYON       50: 201       Class: WATER       SLALDO         Ell CANYON       50: 201       GAS: WATER       SLALDO         ENUST CANYON       50: 203       50: 201       Class: WATER       SLALDO         ENUST CANYON       50: 203       50: 201       Class: WATER       SLALDO       73: 200         ENUST CANYON       50: 203       50: 203       50: 203       20: 203 <td></td> <td colspan="2"></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>ity</td> <td>Production Method</td> <td>х 1</td>										ity	Production Method	х 1
SOLD       30. Summary of Prove Zone: (Include Aquifers):       31. Formation (Log) Markers         30. Summary of Prove Zone: (Include Aquifers):       31. Formation (Log) Markers         sets, ancluding depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.       31. Formation (Log) Markers         Formation       Top       Bottom       Descriptions, Contents, etc.       Name       Top         Formation       G67       OLL, GAS; WATER       SALADO       238         SetLic CANYON       5028       6253       7967       OLL, GAS; WATER       SALADO       238         BONE SPRING       7366       8223       OLL, GAS; WATER       CASTILE       242         BONE SPRING TS       8284       9281       OLL, GAS; WATER       DELWARKE       4117         BONE SPRING TS       8284       10460       OLL, GAS; WATER       DELWARKE       4117         BONE SPRING TS       8284       10450       OLL, GAS; WATER       DELWARKE       4117         BONE SPRING TS       8284       10450       OLL, GAS; WATER       DELWARKE       4117         BONE SPRING TS       8284       10450       OLL, GAS; WATER       DELWARKE       4117         Standy Note Expression #4000000000000000000000000000000000000		Flwg.							Status			
30. Summary of Porous Zones (Include Aquifers):       31. Formation (Log) Markers         30. Summary of Porous Zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushing and shut-in pressures and recoverties.       31. Formation       11. Portunation (Log) Markers         Formation       Top       Bottom       Descriptions, Contents, etc.       Name       Top         Formation       Top       Bottom       Descriptions, Contents, etc.       Name       420         Fermation       Top       Bottom       Descriptions, Contents, etc.       Name       420         FELL CANYON       6268       7387       OIL, GAS, WATER       SALADD       738         BNUESPIK CANYON       6283       7387       OIL, GAS, WATER       Descriptions, Contents, etc.       Name       420         BONE SPRING STD       9283       10864       GAS, WATER       Descriptions, Contents, etc.       BELL CANYON       6203         BONE SPRING SRD       11390       12250       OIL, GAS, WATER       BELL CANYON       6203         BONE SPRING SRD       11390       12250       OIL, GAS, WATER       BENESPY CANYON       6203         Sold SPRING SRD       11390       12250       OIL, GAS, WATER       BENESPY CANYON       6203         State Co			Sold, used	l for fuel, vent	ed, etc.)							
Formation         Top         Botom         Descriptions, Contents, etc.         Name         Meas. De           BELL CANYON         4201         5067         OiL, GAS, WATER         SALADO         738           BRUSHY CANYON         6292         OiL, GAS, WATER         SALADO         738           BRUSHY CANYON         6293         7967         OiL, GAS, WATER         DASTLER         SALADO           BONE SPRING STD         8283         9081         OiL, GAS, WATER         DELL/CARYON         6292           BONE SPRING STD         8283         9082         OiL, GAS, WATER         DELL/CARYON         6293           BONE SPRING STD         10864         11389         OIL, GAS, WATER         BERUSHY CANYON         6293           BONE SPRING STD         10864         11389         OIL, GAS, WATER         BONE SPRING         7968           WOLFCAMP         11390         12250         OIL, GAS, WATER         BONE SPRING         7968           32. Additional remarks (include plugging procedure):         LOG HEADERS, DIRECTIONAL SURVEY, AS-DRILLED C-102 PLAT AND WBD ARE ATTACHED         4. Directional Survey           5. Sundry Notice for plugging and cement verification         6. Core Analysis         7 Other.         4. Directional Survey           34. I hereby certify that the f	30. Summ Show tests, i	ary of Porou all important including dep	zones of	porosity and c	ontents there	eof: Cored i e tool open,	ntervals and flowing and	all drill-stem shut-in pressur	res	31. For	mation (Log) Markers	
CHERRY CANYON       5068       6292       OIL, GAS, WATER       SALADO       738         BULSHY CANYON       6293       7967       OIL, GAS, WATER       CASTILE       2689         BONE SPRING TST       8828       9281       OIL, GAS, WATER       CASTILE       2472         BONE SPRING TST       8828       9281       OIL, GAS, WATER       BELL CANYON       42089         BONE SPRING 2ND       9283       10863       OIL, GAS, WATER       BELL CANYON       60283         BONE SPRING 3RD       10363       OIL, GAS, WATER       BRUSHY CANYON       60283         BONE SPRING 3RD       10390       12250       OIL, GAS, WATER       BRUSHY CANYON       60283         BONE SPRING 3RD       11390       12250       OIL, GAS, WATER       BRUSHY CANYON       60283         WOLFCAMP       11390       12250       OIL, GAS, WATER       BRUSHY CANYON       60283         33. Circle enclosed attachments:       .       .       .       .       .       .         1. Electrical/Mechanical Logs (1 full set req'd.)       2. Geologic Report       3. DST Report       4. Directional Survey         5. Sundry Notice for plugging and cement verification       6. Core Analysis       7 Other:       4. Directional Survey		Formation		Тор	Bottom	Bottom Descriptions, Co			tc. '		Name	Top Meas. Depth
33. Circle enclosed attachments:         1. Electrical/Mechanical Logs (1 full set req'd,)       2. Geologic Report       3. DST Report       4. Directional Survey         5. Sundry Notice for plugging and cement verification       6. Core Analysis       7 Other:         34. 1 hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):         Electronic Submission #457975 Verified by the BLM Well Information System. For OXY USA INCORPORATED, sent to the Carlsbad         Committed to AFMSS for processing by DEBORAH HAM on 05/20/2019 (19DMH0071SE)         Name (please print)       DAVID STEWART         Signature (Electronic Submission)         Date 03/14/2019	CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD			5068 6293 7968 8828 9283 10864	6292 7967 8827 9281 10863 11389		., GAS, WA ., GAS, WA ., GAS, WA ., GAS, WA ., GAS, WA ., GAS, WA			SALADO7CASTILE21DELAWARE4BELL CANYON4CHERRY CANYON5BRUSHY CANYON6		738 2689 4172 4201 5068 6293
33. Circle enclosed attachments:         1. Electrical/Mechanical Logs (1 full set req'd.)       2. Geologic Report       3. DST Report       4. Directional Survey         5. Sundry Notice for plugging and cement verification       6. Core Analysis       7 Other:         34. 1 hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):         Electronic Submission #457975 Verified by the BLM Well Information System. For OXY USA INCORPORATED, sent to the Carlsbad         Committed to AFMSS for processing by DEBORAH HAM on 05/20/2019 (19DMH0071SE)         Name (please print)       DAVID STEWART         Signature       (Electronic Submission)         Date       03/14/2019		2										1
LOG HEADERS, DIRECTIONÄL SURVEY, AS-DRILLED C-102 PLAT AND WBD ARE ATTACHED         33. Circle enclosed attachments:       1.         1. Electrical/Mechanical Logs (1 full set req'd,)       2. Geologic Report       3. DST Report       4. Directional Survey         5. Sundry Notice for plugging and cement verification       6. Core Analysis       7 Other:         34. 1 hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):         Electronic Submission #457975 Verified by the BLM Well Information System. For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 05/20/2019 (19DMH0071SE)         Name (please print)       DAVID STEWART       Title REGULATORY ADVISOR         Signature       (Electronic Submission)       Date 03/14/2019							. •					a a
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Signature (Electronic Submission) Date 03/14/2019	34. I here	by certify the	at the fore	Elect	ronic Subm For (	ussion #457 DXY USA I	975 Verifie NCORPOI	d by the BLM RATED, sent t	Well Infor o the Carls	mation Symp	ystem.	ions):
	Name	e(please prin	) <u>DAVID</u>	STEWART				Title	REGULA	TORY AL	OVISOR	
Title 1811 S.C. Section 1001 and Title 4311 S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency	Signa	iture	(Electro	onic Submiss	ion)	•··		Date	<u>03/14/201</u>	9	· · · · · ·	· · ·
of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Title 18 U	U.S.C. Section	n 1001 an w faise fi	d Title 43 U.S	C. Section	1212, make	it a crime for resentations	r any person kn as to any matter	owingly an r within its	d willfully	v to make to any department or	agency

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