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DXY USA INCORPORATED E-Mail: SRAH_CH2PIANB(0XY, COM IRIDUM MOP! 22.23 21 FEDERAL COM 1 Address SGREMANY FLAZA SEAT 32. PDD-R0. (pinulake area ould) 9. PW URI No. Address SGREMANY FLAZA SEAT 9. PW URI No. 9. PW URI No. Address SGREMANY FLAZA SEAT 9. PW URI No. 9. PW URI No. Address SGREMANY FLAZA SEAT 9. PW URI No. 9. PW URI No. At top prod interval report diperval flow SW/W 0147L 31814 With All 20.89890 W Lon 10. Feed and Pool, or Exploring At top prod interval report diperval flow SW/W 0147L 31814 With All 20.89890 W Lon 11. State 11. State 4 Data Sponderid 10. Date TD, Rached 16. Date Completed. 12. Date TD, Rached 12. State 13. State 77205/2018 19. Pinug Back TD : TVD 11.469 10. Perfb Hedge Ping Set: MD 10. Perfb Hedge Ping Set: MD 11. Specific reft Commer Mark Production 10. Perfb Hedge Ping Set: MD 11. State 10. Perfb Hedge Ping Set: MD 12012/0128 59.5 5.4 0 6000 11.60 10. Performant State 11. Typer Elemerk Cond (Report all strings set in wr01)	b. Type of	Completion	_		U Work O	ver 🗋 De	epen 🔲 Plug	g Back 🛛	Diff. R	esvr.	7. Uni NN	t or CA Agreer INM139610	nent Name a	nd No.		
HOUSTON, IX. 77066-0521 [Pr. 71.3350-4997 330-015-45076-00-51 Location of Wull Experimentation and incontance with Exdem Analysis Sec 28 723 R016 Mar MAR Sec 28 723 R016 Mar MAR Sec 27 720 Mar	2. Name of OXY US	Operator SA INCORF	ORATED	E	-Mail: SAR						8. Lea IRI	se Name and W DIUM MDP1	Vell No. 28-21 FEDE	RAL COM 17		
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Type Type <th< td=""><td>07/20/2</td><td>018</td><td></td><td>09</td><td>/30/2018</td><td></td><td>D & 12/0</td><td colspan="4">D & A 🛛 🛛 Ready to Prod. 12/01/2018</td><td colspan="5"></td></th<>	07/20/2	018		09	/30/2018		D & 12/0	D & A 🛛 🛛 Ready to Prod. 12/01/2018								
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28b. Produc	ction - Interva	al C												
Date First Produced	Test Date	Hours Tested Production		Oil Gas BBL MCF		Water BBL	Oil Gravity Corr. API		Gas Gravity		Production Method	·.		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status					
28c. Produc	ction - Interva	ul D				.	4 <u>.</u>				.			
Date First Produced			Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity		Production Method		· · ·	
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	tion of Gas(S	old, usea	for fuel, vente	ed, etc.)			·							
Show a	Il important z cluding depth	ones of p	nclude Aquifer porosity and co tested, cushio	ontents there	of: Cored in tool open, t	tervals and a flowing and s	II drill-stem shut-in pressures	•		31. For	mation (Log) Markers	5	Top _	
F	Formation		Тор	Bottom		ns, Contents, etc.				Name		Meas. Depth		
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										-				
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other											port 4.	Direction	al Survey	
34. I hereb	y certify that	the foreg	Elect	ronic Subm For C	ission #4579 XY USA II	975 Verified NCORPOR	rect as determine by the BLM W ATED, sent to t ORAH HAM on	ell In the C	ıform arlsb	ation Sy ad		l instructio	ns):	
Name ((please print)	DAVID	STEWART				Title R	EGU	LAT	DRY AD	VISOR	<u> </u>	. <u> </u>	
Signati	ire	(Electro	nic Submissi	on)			Date 03	Date 03/14/2019						
Title 18 U.	S.C. Section	1001 and	Title 43 U.S.	C. Section 1	212, make i	t a crime for	any person know s to any matter w	vingly	y and	willfully	to make to any depar	tment or ag	gency	
or the Unit	eu states any	iaise, fic	Lutious of Had			contations a	s to any matter w	ruillí			1.			

** REVISED **