Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Operator

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OMB	NO.	100	4-0	137	
Expires:					

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No.     NMNM114979     If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well					8. Well Name and No. CANVASBACK 13 FEDERAL 1H		
Name of Operator Contact: MAYTE X REYES     COG PRODUCTION LLC E-Mail: mreyes1@concho.com					9. API Well No. 30-015-39191-00-S1		
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	(include area code) 8-6945				ea .		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 13 T24S R31E NWNW 33	30FNL 480FWL				EDDY COUNTY, NM		
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	NOTICE,	REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent     ■     Notice of Intent     Notice of Inten	Acidize Dec		pen Produc		ion (Start/Resume)	☐ Water S	Shut-Off
	☐ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclam	ation	🗖 Well In	tegrity
☐ Subsequent Report	Casing Repair		Construction	☐ Recomp	olete	Other	of Omonata
Final Abandonment Notice	☐ Change Plans		and Abandon		arily Abandon	r	of Operato
13. Describe Proposed or Completed Ope	☐ Convert to Injection	Plug		□ Water I	•		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for ficting Production LLC, respect This is notification of Change	operations. If the operation re bandonment Notices must be fil inal inspection.  fully requests approval fo	sults in a multipled only after all the following	e completion or reco requirements, includi	mpletion in a ng reclamatio	new interval a Form 316	50-4 must be fil	led once or has
Cañvasback 13 Federal #1H. Cañvasback 13 Federal #2H Cañvasback 13 Federal #3H. Cañvasback 13 Federal #4H. COG Production LLC, as a ne	30-015-40538 NMNM11 30-015-41529 NMNM11 30-015-41552 NMNM14	4979 4979 4979	SEE AT CONDI	TACH TIONS	OF APPRO	JUN 27	2019 SIAO.C.D.
restrictions concerning operati	ions conducted on this lea	ase or portion	of lease describ	ed.	10		
14. I hereby certify that the foregoing is  Name (Printed/Typed) MAYIE X	# Electronic Submission For COG PI nmitted to AFMS8 for proc	RODUCTION L	LC, sent to the C SCILLA PEREZ or	arisbad	(19PP0462SE)		
Signature (Electronic S			Date 11/27/20		a pr		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	,	
Approved/By			Title	JUN 1 3	2019	Date	•
Conditions of approval, I any are attache certify that the applicant holds legal or equivalent would entitle the applicant to condi-			Om BUREAU (				
Title 18 U.S.C. Section 1001 and Title 43' States any false, fictitious or flauditent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	erson knowingly and ithin its jurisdiction.	w <del>alan</del> ıy (5 m)	ake to any department of	r agency of the	United
Unstructions on page 2)  ** BLM REV	ISED ** BLM REVISE	O ** BLM RI	EVISED ** BLM	REVISE	O ** BLM REVISE	D **	

## Additional data for EC transaction #445121 that would not fit on the form

32. Additional remarks, continued

Bond coverage: BLM Bond File No: NMB000860 NMB000315

Change of Operator Effective: November 1st 2018 Former Operator: COG Operating LLC

## Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 061319