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Submit One Copy To Appropriate District State of N Office	ew Mexico	Form C-103
Office District I DISTRICTII-ARTESIA Q.G.Drals a	nd Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVA	ATION DIVISION	30-015-29378
District III 1220 South	St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe,	NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505		20436
SUNDRY NOTICES AND REPORTS ON		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM		State 32
PROPOSALS.)		8. Well Number 7
1. Type of Well: Oil Well Gas Well Other		
2. Name of Operator		9. OGRID Number 909920
Hauley Petroleum. Inc 3. Address of Operator 415 W Wall St, Saite 700 Midland, 7 x 79701		
3. Address of Operator		10. Pool name or Wildcat
415 w. wall 5+ , saite 700 william	ed it k 1910.	Avalon Bone Springs
4. Well Location		
Unit Letter b: 600 feet from the N line and 660 feet from the W line		
Section 32 Township 195 Range 31E NMPM County Eddy		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3461 GK		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COMPL		_
PULL OR ALTER CASING		
OTHER:		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. Removed Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. This is on location	at In Pasture	Not Removed
from lease and well location. This have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.) Buried Liner Plastic Not Removed Mail other environmental concerns have been addressed as per OCD rules.		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19 15 35 10 NMAC. All fluids have been removed from non-		
If this is a one well losse of let repairies well an losse of	in Not Remov	lines have been noncoved from lease and well
retrieved flow lines and pipelines. If this is a one-well lease of last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.		
location, except for utility's distribution infrastructure. The Row Not Removed		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE WILL TO		D. 1777 - 111 / 2
SIGNATURE Walter Krol T	ILE Enjoneer	DATE 7116/2019
TYPE OR PRINT NAME Walter Krol E-MAIL: WKrol @aresenergy.um PHONE: 432-685-1960		
For State Use Only	MANUAL WITH CONTROL	711. 13. 110NE. 432-603-1160
		GC , , ,
APPROVED BY:	TLE	DATE 7/22/19