

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

District III  
811 S. First St., Artesia, NM 88210  
District IV

District IV  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED  
JUL 05 2019  
Submit one copy to appropriate District Office  
DISTRICT II-ARTESIA O.C.D.

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710		<sup>2</sup> OGRID Number 16696
		<sup>3</sup> Reason for Filing Code/ Effective Date – NW
<sup>4</sup> API Number 30 – 015-44727	<sup>5</sup> Pool Name PURPLE SAGE WOLFCAMP	<sup>6</sup> Pool Code 98220
<sup>7</sup> Property Code: 320767	<sup>8</sup> Property Name: CORRAL FLY 35-26 FEDERAL COM	<sup>9</sup> Well Number: 32H

II. <sup>10</sup> Surface Location

UL or lot no. 4	Section 2	Township 25S	Range 29E	Lot Idn	Feet from the 694	North/South Line NORTH	Feet from the 1038	East/West line WEST	County EDDY
<sup>11</sup> Bottom Hole Location FTP- 363' FSL 1409' FWL LTP- 364' FNL 1326' FWL									
UL or lot no. C	Section 26	Township 24S	Range 29E	Lot Idn	Feet from the 239	North/South line NORTH	Feet from the 1325	East/West line WEST	County EDDY
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code : F		<sup>14</sup> Gas Connection Date: 4/26/19		<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
214754	LPC CRUDE OIL, INC.	O
151618	ENTERPRISE FIELD SERVICES LLC	G

IV. Well Completion Data

<sup>21</sup> Spud Date 11/19/18	<sup>22</sup> Ready Date 4/25/19	<sup>23</sup> TD 20619'M 10245'V	<sup>24</sup> PBDT 20568'M 10245'V	<sup>25</sup> Perforations 10617-20493'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
14-3/4"	10-3/4"	723'		1100	
9-7/8"	7-5/8"	9492'		1271	
6-3/4"	5-1/2"	20609'		849	

V. Well Test Data

<sup>31</sup> Date New Oil 4/26/19	<sup>32</sup> Gas Delivery Date 4/26/19	<sup>33</sup> Test Date 5/12/19	<sup>34</sup> Test Length 24 HRS.	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 2660
<sup>37</sup> Choke Size 42/128	<sup>38</sup> Oil 2691	<sup>39</sup> Water 5345	<sup>40</sup> Gas 7524		<sup>41</sup> Test Method F

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:  
Jana Mendiola

Title:  
Regulatory Specialist

E-mail Address:  
Janalyn\_mendiola@oxy.com

Date: 6/27/2019

Phone: 432-685-5936

Approved by:

Title:

Approval Date:

OIL CONSERVATION DIVISION

Karen Sharp

Staff Mgr

7-19-19

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 05 2019

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter abandoned well. Use form 3160-3 (APD) for such proposals.*Lease Serial No.  
NMNM88139

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
CORRAL FLY 35-26 FEDERAL COM 32H2. Name of Operator  
OXY USA INC.Contact: JANA MENDIOLA  
E-Mail: janalyn\_mendiola@oxy.com9. API Well No.  
30-015-447273a. Address  
P.O. BOX 50250  
MIDLAND, TX 797103b. Phone No. (include area code)  
Ph: 432-685-593610. Field and Pool or Exploratory Area  
PURPLE SAGE; WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 2 T25S R29E Mer NMP NWNW 694FNL 1038FWL  
32.164627 N Lat, 103.960338 W Lon

11. County or Parish, State

EDDY COUNTY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Hydraulic Fracture
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RUPU 3/29/19, RIH & POOH w/ RBP, clean out to PBTD @ 20568', pressure test csg to 9800# for 30 min, good test. RIH & perf @ 20493-20319, 20296-20121, 20098-19923, 19900-19725, 19702-19527, 19504-19329, 19306-19131, 19108-18933, 18910-18735, 18712-18537, 18514-18339, 18316-18141, 18118-17943, 17920-17745, 17722-17547, 17524-17349, 17326-17151, 17128-16953, 16930-16755, 16732-16557, 16534-16359, 16336-16161, 16138-15963, 15940-15765, 15742-15567, 15544-15369, 15346-15171, 15148-14973, 14950-14775, 14752-14577, 14554-14379, 14356-14181, 14158-13983, 13960-13785, 13762-13587, 13564-13389, 13366-13191, 13168-12993, 12970-12795, 12772-12597, 12574-12399, 12376-12201, 12178-12003, 11980-11805, 11782-11607, 11584-11409, 11386-11211, 11188-11013, 10990-10815, 10792-10617' Total 1200 holes. Frac in 50 stages w/ 8664558g Slickwater + 26334g 7.5% HCl Acid w/ 15015861# sand, RD Schlumberger 4/13/19. RIH & clean out, flow to clean up and test well for potential.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #471004 verified by the BLM Well Information System  
For OXY USA INC., sent to the Carlsbad**

Name (Printed/Typed) JANA MENDIOLA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 06/27/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICIAL APPROVAL**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will  
subsequently be reviewed  
and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

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JUL 05 2019

Form 3160-4  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DISTRICT II-ARTESIA O.C.D.

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM88139		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator OXY USA INC.			7. Unit or CA Agreement Name and No.		
3. Address P.O. BOX 50250 MIDLAND, TX 79710			8. Lease Name and Well No. CORRAL FLY 35-26 FEDERAL COM 32H		
3a. Phone No. (include area code) Ph: 432-685-5936			9. API Well No. 30-015-44727		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NVNW 694FNL 1038FWL 32.164627 N Lat, 103.960338 W Lon Sec 2 T25S R29E Mer NMP At top prod interval reported below SESW 363FSL 1409FWL 32.167530 N Lat, 103.959130 W Lon Sec 35 T24S R29E Mer NMP At total depth NENW 239FNL 1325FWL 32.195010 N Lat, 103.959290 W Lon Sec 26 T24S R29E Mer NMP			10. Field and Pool, or Exploratory PURPLE SAGE; WOLFCAMP		
14. Date Spudded 11/19/2018			11. Sec., T., R., M., or Block and Survey or Area Sec 2 T25S R29E Mer NMP		
15. Date T.D. Reached 02/19/2019			12. County or Parish EDDY		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/25/2019			13. State NM		
17. Elevations (DF, KB, RT, GL)* 3013 GL					
18. Total Depth: MD TVD 20619 10245		19. Plug Back T.D.: MD TVD 20568 10245		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY, CBL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J55	45.5	0	723		1100	268	0	
9.875	7.625 L80	26.4	0	9492		1271	582	0	
6.750	5.500 P110	20.0	0	20609		849	205	9099	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	10617	20493	10617 TO 20493	0.370	1200	ACTIVE
B)						
C)						
D)						

## 26. Perforation Record

Depth Interval	Amount and Type of Material
10617 TO 20493	8664558G SLICKWATER + 26334G 7.5% HCL ACID W/ 15015861# SAND

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/26/2019	05/12/2019	24	→	2691.0	7524.0	5345.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
42/128	SI	2660.0	→	2691	7524	5345	2796	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

Pending BLM approvals will  
subsequently be reviewed  
and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #471005 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	3168	4008	OIL, GAS, WATER	RUSTLER	248
CHERRY CANYON	4009	5601	OIL, GAS, WATER	SALADO	741
BRUSHY CANYON	5602	6646	OIL, GAS, WATER	CASTILE	1671
BONE SPRING	6647	7860	OIL, GAS, WATER	LAMAR	3135
1ST BONE SPRING	7861	8669	OIL, GAS, WATER	BELL CANYON	3168
2ND BONE SPRING	8670	9753	OIL, GAS, WATER	CHERRY CANYON	4009
3RD BONE SPRING	9754	10257	OIL, GAS, WATER	BRUSHY CANYON	5602
WOLFCAMP	10258		OIL, GAS, WATER	BONE SPRING	6647

32. Additional remarks (include plugging procedure):  
52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRING 7861' MD  
2ND BONE SPRING 8670' MD  
3RD BONE SPRING 9754' MD  
WOLFCAMP 10258' MD

Logs were mailed 6/28/19.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #471005 Verified by the BLM Well Information System.  
For OXY USA INC., sent to the Carlsbad

Name (please print) JANA MENDIOLA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 06/27/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Additional data for transaction #471005 that would not fit on the form**

**32. Additional remarks, continued**

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.