	is form for proposals to o II. Use form 3160-3 (APD	TS ON WELLSD AI	6. If Indian, Allottee	e or Tribe Name	
			7. If Unit or CA/Ag	reement, Name and/or	
SUBMIT IN TRIPLICATE - Other instructions on page 2           1. Type of Well			NMNM138710	NMNM138710	
🛛 Oil Well 🗖 Gas Well 🔲 Oth			8. Well Name and N LITTLEFIELD 3	o. 3 FEDERAL COM 70	
2. Name of Operator COG OPERATING LLC	Contact: A E-Mail: aavery@cor	MANDA AVERY	9. API Well No. 30-015-45164	-00-X1	
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701		3b. Phone No. (include area code) Ph: 575-748-6940		<ul> <li>10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (G)</li> <li>11. County or Parish, State</li> </ul>	
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip			11. County or Parish		
Sec 33 T26S R29E 250FSL 8 32.000797 N Lat, 103.995529			EDDY COUNT	ΓΥ, NM	
12. CHECK THE AP	PROPRIATE BOX(ES) T	O INDICATE NATURE O	F NOTICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION		TYPE OF	ACTION		
□ Notice of Intent		Deepen	□ Production (Start/Resume)	□ Water Shut-C	
Subsequent Report	□ Alter Casing	Hydraulic Fracturing	□ Reclamation	🗖 Well Integrity	
	Casing Repair	New Construction	Recomplete	🛛 Other Hydraulic Fracti	
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	Hydraune Fract	
Attach the Bond under which the worl following completion of the involved testing has been completed. Final Abid determined that the site is ready for fin 2/25/19 Test annulus to 1500# 17,068-17,078' Injection test.	operations. If the operation resu andonment Notices must be filed nal inspection. # Set Composite Bridge plu	Its in a multiple completion or reco only after all requirements, includ- ug @ 17,093 <sup>t</sup> and test csg to	mpletion in a new interval, a Form 31 ing reclamation, have been completed 11,150#. Perf	60-4 must be filed one	
following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fin 2/25/19 Test annulus to 1500# 17,068-17,078' Injection test. 4/3/19 to 4/15/19 Perf 10,117-1 12,835,746 gal fluid. 4/29/19 to 4/30/19 Drilled out to	operations. If the operation resu andonment Notices must be filed nal inspection. # Set Composite Bridge pli 17,004' (1248). Acdz w/60 CFP's. Clean down to PB	Its in a multiple completion or reco l only after all requirements, includ ug @ 17,093' and test csg to 1,228 gal 7 1/2%; frac w/ 14,0 TD @16,998'.	mpletion in a new interval, a Form 31 ing reclamation, have been completed 11,150#. Perf 053,820# sand &	60-4 must be filed onc and the operator has	
following completion of the involved testing has been completed. Final Abid determined that the site is ready for fin 2/25/19 Test annulus to 1500# 17,068-17,078' Injection test. 4/3/19 to 4/15/19 Perf 10,117-1 12,835,746 gal fluid. 4/29/19 to 4/30/19 Drilled out ( 5/9/19 -5/10/19 Set 2 7/8" 6.5#	operations. If the operation resu andonment Notices must be filed nal inspection. # Set Composite Bridge plu 17,004' (1248). Acdz w/60 CFP's. Clean down to PB L-80 tbg @ 9,385 ' packe	Its in a multiple completion or reco l only after all requirements, includ ug @ 17,093' and test csg to 228 gal 7 1/2%; frac w/ 14,0 TD @16,998'. er @ 9,375'. Installed gas lift	mpletion in a new interval, a Form 31 ing reclamation, have been completed 11,150#. Perf 053,820# sand &	60-4 must be filed onc	
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