Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIORS BUREAU OF LAND MANAGEMENT 5. Les 5. Les

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS A TOPOSTER Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM04557		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. BIG EDDY UNIT DI4 268H		
Name of Operator Contact: CHERYL ROWELL XTO PERMIAN OPERATING LLC E-Mail: Cheryl_rowell@xtoenergy.com					9. API Well No. 30-015-43283-00-X1		
3a. Address 6401 HOLIDAY HILL ROAD B MIDLAND, TX 79707	o. (include area code 71-8205	e)	10. Field and Pool or Exploratory Area WILLIAMS SINK				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 5 T20S R31E NWSE 1840FSL 2055FEL					EDDY COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE (OF NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize ☐ □		epen	□ Product	ion (Start/Resume)	■ Water Shut-Off	
	□ Alter Casing	□ Нус	draulic Fracturing	☐ Reclam	ation	■ Well Integrity	
Subsequent Report ■	□ Casing Repair	☐ Nev	w Coństruction	☐ Recomp	lete	Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	ange Plans			arily Abandon	Diffiling Operations	
	☐ Convert to Injection			☐ Water D			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO respectfully submits this sundry notice to report the drilling operations of the referenced well.							
05/02/2019 to 05/05/2019 Spud well 05/02/2019. Drill 20 inch hole, TD at 688 ft. Run 16 inch, 84#, N-80 casing set at 688 ft. Cement casing with 950 sxs Class C cmt. Bump plug. Cement to surface. WOC. Test csg 1500 psi, 30 mins (good).					i	RECEIVED	
05/06/2019 to 05/08/2019 Drill 14 3/4 inch hole to 2474 ft. Run 11 3/4, 47#, J-55 casing set at 2515 ft. Cement casing with 1288 sxs Class C cement. Bump Plug. Circulate cement to surface. WOC. Test casing 1500 psi, 30 min						L 2 3 2019	
ARTESIAO.C.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #469416 verified by the BLM Well Information System For XTO PERMIAN OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 06/17/2019 (19PP2487SE)						•	
Name (Printed/Typed) CHERYL ROWELL			Title REGU	LATORY CO	ORDINATOR		
Signature (Electronic Submission)			Date 06/17/2	2019			
	THIS SPACE FO	OR FEDERA	AL OR STATE	OFFICE U	SE		
Approved By			Title Acce	ented for	Record	JUN 1 8 2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Jo	onathon Sh erisbad Field	epard		
Title 18 U.S.C. Section 1001 and Title 43		crime for any n	erson knowingly and	d willfully to ma	ke to any department o	r agency of the United	

Additional data for EC transaction #469416 that would not fit on the form

32. Additional remarks, continued

(good).

05/09/2019 to 05/11/2019
Drill 10 4/8 inch hole to 4275 ft. Run 8 5/8, 32#, J-55 casing set at 4240 ft., Cement stage 1: /
544 sxs Class C cement, 316 sxs Class C tail cement. Bump Plug. Open DV tool. Circulate cement to surface. Cement stage 2: 430 Class C lead cement and 225 sxs Class C tail cement. Bump Plug. WOC. Test casing 1500 psi, 30 mins (good).

05/12/2019 to 05/27/2019 Drill 7 7/8 inch hole to 16126 ft (Drilled to TD 5/24/19), Run 5 1/2 inch, 17#, CYP-110 casing set @ 16116?. Cement casing with 1424 Class C Blend. Bump plug. Circulate cement to surface.

Rig Release 05/27/2019