Biological States       UNITED STATES       DEPARTMENT OF THE INTERIOR       DEPARTMENT OF THE INTERIOR         SUNDRY NOTCES AND BERCORTS ON WELLS       Do not use this form for proposals to drill or to regarding the STESANDA       1. Index, Alloude on Table 30, 200         SUNDRY NOTCES AND BERCORTS ON WELLS       Do not use this form for proposals to drill or to regarding the STESANDA       1. Index, Alloude on Table 30, 200         SUBMIT IN TRIPLICATE - Other instructions on page 2       1. Index, Alloude on Table 30, 200       1. Index, Alloude on Table 30, 200         1. Type of Well       Odder       Comment David 10, 200       2. Weat and CoAlgorithm and the Coalgor	Form 3160-5 (June 2015)		RECEIV		
SUNDRY NOTICES AND REPORTS ON WELLS De not use this form for proposals to drill for to reader sequences of the proposal sequences of the reader sequences of the proposal sequences of the reader sequences of the proposal sequences of the reader sequences of the re	\ DE	EPARTMENT OF THE INT	TERIOR GODAG	OMB Expires:	NO. 1004-0137
SUBMIT IN TRIPLICATE - Other instructions on page 2       7. If Unit or CA/Agreement, Name and/or Net <ul> <li>Oil Well</li> <li>Oil Well<!--</td--><td>SUNDRY</td><td>NOTICES AND REPOR</td><td>TS ON WELLS</td><td>NMLC065347</td><td></td></li></ul>	SUNDRY	NOTICES AND REPOR	TS ON WELLS	NMLC065347	
	abandoned we	ll. Use form 3160-3 (APD)	for such proposale. II-API	ESIAO.C. Do. If Indian, Allottee	or Tribe Name
Coll well & Gaw Well _ Other     Contact: DAVID A EVLER     CMAREX ENERGY COMPANY OF C6Mail: DEVLER@MILAGRO-RES.COM     SAPURED     SAPURED     CMAREX ENERGY COMPANY OF C6Mail: DEVLER@MILAGRO-RES.COM     SAPURED     S	SUBMIT IN	TRIPLICATE - Other instru	uctions on page 2	7. If Unit or CA/Ag	reement, Name and/or No.
CIMAREE ENERGY COMPANY OF CBMail: DEVLER@MILAGRORES.COM       30-015-24162-00-51         3a. Address       There No. (include are code)       D. Fild and Provide Exploratory Area         3b. Address       D. MIDLAND, IX 78701       D. Fild and Provide Exploratory Area         4b. Location of Well       (Provide: Submittion)       D. Fild and Provide Exploratory Area         5c 21 T24S R26E SENW 1650FNL       EDDY COUNTY, NM         11. County or Patish, State       EDDY COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Natice of Intent       Actidize       Deceme         Alter Casing       Hydraulic Fracturing       Recomplete         Ontice of Intent       Casing Repair       New Construction       Recomplete         3b. Unsequent Report       Casing Repair       New Construction       Recomplete         13. Describe Proposed or Completed Operation: Clearly state all perintend detatils, including estimated datating deta dargeoximate datating the order within 10 days.       Mater Disposal         13. Describe Proposed or Completed Operation: Clearly state all perintend detatils, including estimated datating treatmatice and anseased and the vertical deprise of all deprise of all detatils in the order with the	••	her •			
600 N MARENEELD STE 600       Ph: 432-687-3033       WHITE CITY-WOLFCAMP         4. Location of Well       (Poonge, See, T. R. M. or. Survey Description)       11. County or Parish, State         Sec 21 T24S R26E SENW 1650FNL 1650FNL       EDDY COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Actidize       Deepen         Bubsequent Report       Casing Repair       New Construction         Casing Repair       New Construction       Recomplete         Other       Charles Plans and Developmenton of the involved operation. Clearly state all pertined databa, including: estimated datafing date draw proposed work and approximate duatafor thereor the determined that data is ready of final inspection.         13. Decarbs Proposed or Completed Operations. The operation results in a multiple completion or tecompletion and are interval, a Form 316(4) mut be filed one testing inspection.       Status the filed one testing inspection.         0614/149_FELE_41_27_CIG_0PL       A Status the filed one testing in the operation results in a multiple completion or tecompletion and are interval, a Form 316(4) mut be filed one testing in the data of and approximate duatafor the operation in a new interval, a Form 316(4) mut be filed one testing in the operation results in a multiple completion or the interval, a Form 316(4) mut be filed one testing in the operation. The operation results in a multiple completion or tecompletion in a new interval, a Form 316(4) mut be filed one stat					
Sec 21 T24S R26E SENV 1650FNL 1650FVL  EDDY COUNTY, NM  12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent Aking Casing Repair New Construction Recomplete Recomple	600 N MARIENFELD STE 600				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       IVPE OF ACTION         Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shut-Of         Subsequent Report       Casing Repir       New Construction       Reclamation       Well Integrity         Final Abandonment Notice       Change Plans       P Plug and Abandon       Temporarily Abandon       Other         1. Describe Proposed or Completed Operation       Charly state all pertisent details, including estimated starting date of any proposed work and approximate duration thereof         1. Describe Proposed or Completed Operation       Charly state all pertisent details, including estimated starting date of any proposed work and approximate duration thereof         1. Describe Proposed or Completed Operation.       If the performed op rovide the Bond under which the work will be performed or provide the Bond which the work will be performed or provide the Bond which and which and which the work will be performed or provide the Bond which and an evolved operations and measure and true writel defaults of all peritor matters and 2008 following relamation, have been completed and the operator has determined that the site is ready for final inspection.         0. dof1410- SET 4-1/2 CIEP 0. 98.692; CIRC, VELL W/M.L.E; PUMP 25 SXS CMT, @ 9.850; 0.002; PLMP 25 RECLAMATION PROFE       SXS CMT, @ 5.362; 0.002; PLMP 25 RECLAMATION PROFE         0. dof1410- SET 4-1/2 CIEP 0. 98.692; CIRC, VELL W/M.L.E; PUMP 25 SXS CMT, @ 9.850; 0.017; @ 1.05; 0.002; CIRC, OF	4. Location of Well (Footage, Sec., T	F., R., M., or Survey Description)		11. County or Parish	n, State
TYPE OF SUBMISSION       TYPE OF ACTION            Notice of Intent        Acidize       Deepen        Production (Start/Resume)       Water Shut-Of         Subsequent Report       Casing Repair       New Construction       Reclamation       Well Integrity         Final Abandonment Notice       Change Plans       Plug and Abandon       Penporarily Abandon       Other         13. Describe Proposal to deepen directionally or recomplete horizontally, give ausurface locations and measured and three vertical depta's of all perticent markers and zones.       Other       Other         13. Describe Proposal to deepen directionally or recomplete horizontally, give ausurface locations and measured and three vertical depta's of all perticent markers and zones.       Other       Other         13. Describe Proposal to deepen directionally or recomplete horizontally, give ausurface locations and measured and three vertical depta's of all perticent markers and zones.       Other       Intervertical depta's of all perticent markers and zones.         14. The proposal is to deepen directionally or recomplete horizontally, give ausurface locations and measure dand three vertical depta's of all perticent markers and zones.       Intervertical depta's of all perticent markers and zones.         15. Describe Proposal is to deepen directionality or recomplete horizontally, give ausurface locations and measure dand three vertical depta's of all perticent markers and zones.       Intervertical depta's of all perticent markers and zones.         16. Delead 20. Sta	Sec 21 T24S R26E SENW 16		EDDY COUNTY, NM		
Avidize     Avidia     Avidize     Avidia     Avidize     Avidia     Avidia  Avidia     Avidia	12. CHECK THE AJ	PPROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REPORT, OR OT	THER DATA
Notice of Intent       Alter Casing       Hydraulic Fracturing       Reclamation       Well Integrity         Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Final Abandonment Notice       Change Plans       Plug and Abandon       Temporarily Abandon         13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof       The operation of the involved operations. If the operation error complete homorably, give subsurface locations and messured and true vertical depths of all pertinent markers and zones.         13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof the boot work which the work will be performed or provide the Bod M No and File wills before which the state will be operation and messured and true vertical depths of all pertinent markers and zones.         06/14/19: SET 4-112' CIBP @ 9.850; CIRC. WELL W/MLE; PUMP 25 SXS.CMT. @ 9.850'-9.600; PUMP 25 RECLAMATION PROCE SXS.CMT. @ 1.420' 32.40' XXS.CMT. @ 1.533': WOC X TAG CMT. @ 5.392'.       Other operation has defined with the state is ready for final inspection.         06/14/19: PEEK X SOZ 45 SXS.CMT. @ 1.666'.WOC X TAG CMT. @ 5.392'.       Other PLANS Store Construction State operation and true vertical depth PLANS Store Construction.         06/16/19: PEEK X SOZ 45 SXS.CMT. @ 1.666'.WOC X TAG CMT. @ 5.394'.       Other PLANS Store PLANS	TYPE OF SUBMISSION	TYPE OF ACTION			
Alter Casing     Hydraulic Fracturing     Reclamation     Well Integrity     Casing Repair     New Construction     Recomplete     Other     Other     Change Plans     Plug and Abandon     Temporarily Abandon     Convert to Injection     Plug Back     Water Disposal     Convert to Injection     Plug Back     Convert     Convert to Injection     Convert to Injection     Convert	Notice of Intent	☐ Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off
Control of the formation of the set of the first star all pertinent details, including estimated starting date of any proposal is to depend increasing to recompleted Operation. Clearly star all pertinent details, including estimated starting date of any proposal work and approximate duration thereof     The proposal is to depend increasing to recomplete on provide the Bond No. on file with BLM/BLK. Required subsequent reports must be filed only     aflowing completion of the involved operations. If the operation results in a new interval, a form 310-6 matters and nonset     the bond under which the work will be performed or provide the Bond No. on file with BLM/BLK. Required subsequent reports must be filed only     aflowing completion of the involved operations. If the operation results in a new interval, a form 310-6 matters and nonset     the involved operations. If the operation results in a nulliple completion or recompletion in a new interval, a form 310-6 matters and nonset     the start of final inspection.     Control of the involved operations. If the operation results in a nulliple completion of the operator has     determined that the site is ready for final inspection.     Control of the involved operation results in a nulliple completion or recompletion in a new interval, a form 310-6 matters and nonset     Sissec. Mar. @ 3420-320. CIRC. WELL W/ MLLE, PUMP 25 SXS. CMT. @ 9,850:-9,600: PLMP 25 RECLAMATION PROCE     Sissec. Mar. @ 1,8420:-325. Sissec. Mar. @ 1,560: Mar. @ 2,394':     Opti1719: PEBEL X.SOZ. 45. SXS. CMT. @ 1,553: CMT. @ 1,553: CMT. @ 1,455: CMT. @ 1,477:     Control of the proceed biologies in the and correct.     I and which and provide the foregoing is true and correct.     Electronic Submission #470245 verified by the BLM Well information fractioned by FRECLAMATIC     Dure	_ 、	□ Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity
Convert to Injection     Prog Back     Water Disposal     Convert to Injection     Proposal is deepend directionally or recomplete horizontally, give subsurface locations and measured and the vertical dependence intermet where the involved operations. If the convertions and measured and the vertical dependence intermet where the involved operations. If the completion or recompletion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator. If the operation result is in a nultiple completion or recompletion are winterval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.      Operation results of the involved operations. If the operation result is a nultiple completion or recompleted and the operator has determined that the site is ready for final inspection.      Operation results of the involved operation. Full Key Carlage CMT, @ 9,850'-9,600', PUMP 25 RECLAMATION PROCE SXS.CMT, @ 9,840'-9,245,XS.CMT, @ 5,333', WOC X TAG CMT, @ 5,002', Marchen C, Marchen	Subsequent Report				Other ·
13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof         11. Describe Proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical deptils of all pertinent markers and zones.         Attach the Bond under which the work will be performed or provide the Bond No. on file will bu/MIA. Required subsequent performs must be filed once         testing has been completed. Final Abandomment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has         determined that the site is ready for final inspection.          06/14/19. SET 4-1/2° CIBP @ 9.850°; CIRC. WELL W/ M.LE; PUMP 25 SXS CMT. @ 9.850°-9.600; PUMP 25 RECLAMATION PROCE         SXS CMT @ 8.20°-5.240°.          06/16/19: PEIRE, X.SOZ. 45 SXS, CMT @ 5.333°; WOC X TAG CMT. @ 5.002'.          06/16/19: PEIRE, X.SOZ. 45 SXS, CMT. @ 1.665°; WOC X TAG CMT. @ 1.470°; PERE X SOZ, 40-SXS, CMT. @ 1.4665°; WOC X TAG CMT. @ 1.470°; PERE X SOZ, 40-SXS, CMT. @ 1.4665°; WOC X TAG CMT. @ 1.470°; PERE X SOZ, 40-SXS, CMT. @ 1.4665°; WOC X TAG CMT. @ 1.470°; PERE X SOZ, 40-SXS, CMT. @ 1.4665°; WOC X TAG CMT. @ 1.470°; PERE X SOZ, 40-SXS, CMT. @ 1.4665°; WOC X TAG CMT. @ 1.470°; PERE X SOZ, 40-SXS, CMT. @ 1.4665°; WOC X TAG CMT. @ 1.470°; PERE X SOZ, 40-SXS, CMT. @ 1.4665°; WOC X TAG CMT. @ 1.470°; PERE X SOZ, 40-SXS, CMT. @ 1.4665°; WOC X TAG CMT. @ 1.470°; PERE X SOZ, 40-SXS, CMT. @ 1.4665°; WOC X TAG CMT. @ 1.470°; PERE X SOZ, 40-SXS, CMT. @ 1.4665°; WOC X TAG CMT. @ 1.470°; PERE X SOZ, 40-SXS, CMT. @ 1.4665°; WOC X TAG CMT. @ 1.470°; PERE X SOZ, 40-SXS, CMT. @ 1.4665°; WOC X TAG CMT. @ 1.470°; PERE X SOZ, 40-SXS, CMT. @ 1.4665°; WOC X TAG CMT. @ 1.470°; PERE X SOZ, 40-SXS, CMT. @ 1.4665°; WOC X TAG CMT. @ 1.470°; PERE X SOZ, 40-SXS, CMT. @ 1.4667°; WELL PLU GG	Final Abandonment Notice	-			
If the proposal is to depend directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.         Attach the Bond under which the work wills be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed within 30 days following completed and the operator has determined that the site is ready for final inspection.         06/14/19: SET 4-1/2? CIBP @ 9,850; CIRC. WELL W/ ML.E; PUMP 25 SXS.CMT. @ 9,850-9,600; PUMP 25 RECLAMATION PROCE SXS.CMT. @ 5,333; WOC X TAG CMT. @ 5,002;       Attached and the operator has determined that the site is ready for final inspection.         06/16/19: PEBE X SOZ 45 SXS.CMT. @ 5, 633; WOC X TAG CMT. @ 5,002;       Not X TAG CMT. @ 1,166; WOC X TAG CMT. @ 1,470; PERE X SOZ 40-SXS.CMT. @ 1,166; WOC X TAG CMT. @ 1,470; PERE X SOZ 45 SXS.CMT. @ 2,166; WOC X TAG CMT. @ 1,167; WOC X TAG CMT. @ 1,470; PERE X SOZ 40-SXS.CMT. @ 1,166; WOC X TAG CMT. @ 1,177; Operator A SXS.CMT. @ 2,294; WOC X TAG CMT. @ 1,166; WOC X TAG CMT. @ 1,272,474; Star CMT. @ 1,282,453; Star CMT. TO SUBRE. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS X INSTALL DRY HOLE MARKER, WELL PLUGGED AND ABANDONED 06/18/19.         WEIL HEAD 3' B G.L.; VERIEY CMT. TO SUBRE. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS X INSTALL DRY HOLE MARKER, WELL PLUGGED AND ABANDONED 06/18/19.         Itel HEAD 3' B G.L.; VERIEY CMT. TO SUBRE. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS X INSTALL DRY HOLE MARKER, WELL PLUGGED AND ABANDONED 06/18/19.         Itel MEAD 3' B G.L.; VERIEY CMT. TO SUBRE. ON ALL ANNULI; WELD					
1.398': WOC X TAG.CMT. @ 1,17'.         (b6/18/19) PERF_X CIRC_TO_SURF_, FILLING ALL ANNULI, 200.SXS.CMT_@.253'. DIG OUT X CUT_OFF         WELL HEAD 3 B.G.L.; VERIEY CMT. TO_SURF. ON ALL ANNULI, WELD ON STEEL PLATE TO CSGS. X INSTALL DRY         HOLE-MARKER.         WELL PLUGGED AND ABANDONED 06/18/19.         C	determined that the site is ready for f 06/14/19: <u>SET 4-1/2" CIBP @</u> <u>SXS.CMT @ 8,420'-8,240'.</u> 06/15/19: <u>PUMP 25 SXS.CMT</u> 06/16/19: PERF. X SQZ_45.S	final inspection. 9,850'; CIRC. WELL W/ M 1. @ 5,333': WOC X TAG C SXS CMT @ 2,560'(PER B		9,850'-9.600'; PUMP 25 <b>RE</b>	CLAMATION PROCE
WELL PLUGGED AND ABANDONED 06/18/19.	1.398': WOC X TAG_CMT. @ 06/18/19 PERF, X CIRC, TO	1,177'. SURF., FILLING ALL ANN	ULI. 200 SXS_CMT_@_75	3': DIG OUT X CUT-OFF	LL DRY
14. I hereby certify that the foregoing is true and correct. Electronic Submission #470245 verified by the BLM Well Information System TED FOR RECORD For CIMAREX ENERGY COMPANY OF CO, sent to the Califorat CETED FOR RECORD Committed to AFMSS for processing by PRISCILLA PEREZ on 06/24/2019 (19PP2957SE) Name (Printed/Typed) DAVID A EYLER         Name (Printed/Typed)       DAVID A EYLER         Signature       (Electronic Submission)         Date       06/24/2019         Signature       (Electronic Submission)         Date       06/24/2019         Office       Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United			:		
Electronic Submission #470245 verified by the BLM Well Information Systep TED FOR RECORD For CIMAREX ENERGY COMPANY OF CO, sent to the Catistical CLP TED FOR RECORD Committed to AFMSS for processing by PRISCILLA PEREZ on 06/24/2019 (19PP29575E)         Name (Printed/Typed)       DAVID A EYLER         Signature       (Electronic Submission)         Date       06/24/2019         Mane (Printed/Typed)       DAVID A EYLER         Title       AGENT         JUN 2 b 2019       DAVELY AND THE DEFOR FEDERAL OR STATE OFFICE         USE	HOLE MARKER.	NDONED 06/18/19.	GC 7/24/		
Signature       (Electronic Submission)       Date       06/24/2019       JUN 2 b 2019         Million And Colspan="2">Internation of the submission         THIS SPACE FOR FEDERAL OR STATE OFFICE       USEUREAU OF LAND MANAGEMENT         Approved By         Title       Date         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Office         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	HOLE MARKER.	NDONED 06/18/19.	GC 7/24/ Accepted for record	S NMOCD DU	
Signature       (Electronic Submission)       Date       06/24/2019       Million and State of the submission       LLE         THIS SPACE FOR FEDERAL OR STATE OFFICE       USEJIREAU OF LAND WANAGEMENT CARLSDAD FIELD OFFICE         Approved By       Title       Date         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Office         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	HOLE MARKER. WELL PLUGGED AND ABAN 14. I hereby certify that the foregoing is	s true and correct. Electronic Submission #47 For CIMAREX ENER	70245 verified by the BLM Well	Information South TED F	IE 9-18-19
Approved By	HOLE-MARKER. WELL PLUGGED AND ABAN 14. I hereby certify that the foregoing is Con	is true and correct. Electronic Submission #47 For CIMAREX ENER mmitted to AFMSS for proces	70245 verified by the BLM Well RGY COMPANY OF CO, sent to ssing by PRISCILLA PEREZ or	Information Sostep TED F( the Californa CEP TED F( 06/24/2019 (19P 259 TSP)	DR RECORD
Approved By	HOLE-MARKER. WELL PLUGGED AND ABAN 14. I hereby certify that the foregoing is Con Name (Printed/Typed) DAVID A	is true and correct. Electronic Submission #47 For CIMAREX ENER mmitted to AFMSS for proces EYLER	70245 verified by the BLM Well RGY COMPANY OF CO, sent to ssing by PRISCILLA PEREZ or Title AGENT	Information Sostep TED FO the Cationad CEP TED FO 06/24/2019 (19PP299TSE) JUN 2	DR RECORD
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	HOLE-MARKER. WELL PLUGGED AND ABAN 14. I hereby certify that the foregoing is Con Name (Printed/Typed) DAVID A	is true and correct. Electronic Submission #47 For CIMAREX ENER mmitted to AFMSS for proces EYLER Submission)	70245 verified by the BLM Well GGY COMPANY OF CO, sent to ssing by PRISCILLA PEREZ on Title AGENT Date 06/24/20	DU InformatiAr SSEPTED F( the Carlshad CLPTED F( 06/24/2019 (19PP299192) JUN 2 JUN 2 DI DFFICE USGUREAU OF LAND	DR RECORD
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	HOLE-MARKER. WELL PLUGGED AND ABAN 14. I hereby certify that the foregoing is Con Name ( <i>Printed/Typed</i> ) DAVID A Signature (Electronic	is true and correct. Electronic Submission #47 For CIMAREX ENER mmitted to AFMSS for proces EYLER Submission)	70245 verified by the BLM Well RGY COMPANY OF CO, sent to ssing by PRISCILLA PEREZ or Title AGENT Date 06/24/20 R FEDERAL OR STATE (	DU InformatiAr SSEPTED F( the Carlshad CLPTED F( 06/24/2019 (19PP299192) JUN 2 JUN 2 DI DFFICE USGUREAU OF LAND	DR RECORD
	HOLE-MARKER. WELL PLUGGED AND ABAN 14. I hereby certify that the foregoing is Com Name (Printed/Typed) DAVID A Signature (Electronic S Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or eq	is true and correct. Electronic Submission #47 For CIMAREX ENER mmitted to AFMSS for proces EYLER Submission) THIS SPACE FOI ed. Approval of this notice does n juitable title to those rights in the s	70245 verified by the BLM Well GGY COMPANY OF CO, sent to ssing by PRISCILLA PEREZ on Title AGENT Date 06/24/20 R FEDERAL OR STATE ( Title Title	DU InformatiAr SSEPTED F( the Carlshad CLPTED F( 06/24/2019 (19PP299192) JUN 2 JUN 2 DI DFFICE USGUREAU OF LAND	DR RECORD

¢



BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 E. Greene St. Carlsbad, New Mexico 38220-6292 www.blm.gov/nm

TAKE PRIDE

INAMERICA

In Reply Refer To: 1310

## Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its predisturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines (Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure). Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

- 1 The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1
- 2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months.
- 3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
- 4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

- 5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
- 6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
- 7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos Supervisory Petroleum Engineering Tech 575-234-5909, 575-361-2648 (Cell)

Arthur Arias Environmental Protection Specialist 575-234-6230

Crystal Weaver Environmental Protection Specialist 575-234-5943

Melissa Horn Environmental Protection Specialist 575-234-5951

Kelsey Wade Evnironmental Protection Specialist 575-234-5996

Trishia Bad Bear, Hobbs Field Station Natural Resource Specialist 575-393-3612