

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-44262
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD 1660-A		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator DELAWARE ENERGY, LLC		6. State Oil & Gas Lease No. N/A
3. Address of Operator 405 N. MARIENFELD, SUITE 200, MIDLAND TEXAS 79701		7. Lease Name or Unit Agreement Name CALDERON FARMS SWD
4. Well Location Unit Letter <u>O</u> : <u>700</u> feet from the <u>SOUTH</u> line and <u>1,550</u> feet from the <u>EAST</u> line Section <u>9</u> Township <u>24S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,024' GL		9. OGRID Number <u>371195</u>
		10. Pool name or Wildcat DEVONIAN; SWD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DELAWARE ENERGY RESPECTFULLY REQUESTS TO PULL OLD PACKER AND GO IN HOLE WITH NEW PACKER.

PROCEDURE ATTACHED

RECEIVED

JUL 29 2019

DISTRICT II-ARTESIA O.C.D.

Spud Date: 9/3/2017

Rig Release Date: 10/18/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Presley TITLE Ops. Manager DATE 7.24.19
Type or print name Sarah Presley E-mail address: S.presley@delawareenergy.com PHONE: 432.685.7005
For State Use Only

APPROVED BY: Dan TITLE Compliance Officer DATE 7-29-19
Conditions of Approval (if any): call OCD 48 hour prior to test

PROCEDURE

1. Ensure well is dead.
2. MIRU WO rig.
3. Release 7" 32# Arrowset Packer.
4. POOH with 4" injection string and BHA.
5. RU wireline and RIH with new 7" 32# Permanent Packer with pump-out plug and set at ~13,785'.
RDMO wireline.
6. TIH with 4" injection string and Circ 830 bbl of FW with packer fluid.
7. Sting into packer
8. Secure well and RDMO WO rig.