Form 3260-5 (June 2015)

UNITED STATES DEPARTMENT OF THE DAMES DAD FIELD OFFICE BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY	NO	TICES	AND	REP	ORTS	ONWELDS A	Artesia

5. Lease Serial No.

SUNDRY Do not use th abandoned we	<u> </u>	NMNM130854 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.					
SUBMIT IN	7.						
Type of Well ☐ Gas Well ☐ O	8.	8. Well Name and No. COTTONBERRY 20 FEDERAL 5H					
Name of Operator CIMAREX ENERGY COMPA	Contact:	9. API Well No. 30-015-45)0-X1		
3a. Address 600 N MARIENFELD STE 60 MIDLAND, TX 79701	00	3b. Phone No. Ph: 432.620	(include area code) .1933	10.	10. Field and Pool or Exploratory Area COTTONWOOD DRAW-BONE SPRIN		
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	1)		11.	County or Parish,	State	
Sec 20 T25S R27E NWNW 9 32.120064 N Lat, 104.21878			EDDY COL			JNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE, RE	PORT, OR OTI	HER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	🗖 Deep	en	☐ Production ((Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydr	aulic Fracturing	□ Reclamation	1	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New	Construction	☐ Recomplete		☑ Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Temporarily Abandon			
	☐ Convert to Injection	Plug	Back	☐ Water Dispo	sal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for Some Drilling & Completion in this as the corrected Drilling &	ally or recomplete horizontally	give subsurface le	cotions and massu	rad and true vertice	l danthe of all nortis	ant markers and zones	
Attach the Bond under which the worfollowing completion of the involve testing has been completed. Final A determined that the site is ready for Some Drilling & Completion in this as the corrected Drilling & Drilling Ops: 11/19/2018 Spud well. TD 1 ST&C csg & set @ 411'. 11/20/2018 Mixed & pumped 8 hrs. 11/21/2018 Test casing to 15 11/22/2018 TD 12-1/4" hole of Lead: 500 sx Class C cmt, 13 Circ 236 sx to surface. WOC		'. RIH w/13-3/ 3 ppg, 1.346 yie 6# J-55 LT&C e/ 250 sx Class Tested csg to	8" 48# J-55 eld. Circ 159 sx csg set @ 1890 C cmt, 14.8 ppg 2437 for 30 min	to surface. Wo '. Mixed & pum g, 1.344 yield. s. OK.	IL DISTRICTIL	ARTESIAO.C.D.	
14. I hereby certify that the foregoing i	Electronic Submission #	ENERGY COMP	ANY, sent to the	e Carlsbad			
Name (Printed/Typed) FATIMA	•			ATORY ANALY			
Circutan	Submissis N		D-4- 00/40/0/	040			
Signature (Electronic	Submission) THIS SPACE FO		Date 06/10/20 OR STATE (
Approved By			Title Accept	ted for Re	cord	JUN 1 8 201	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the			athon Shepar sbad Field Offic			

Additional data for EC transaction #468376 that would not fit on the form

32. Additional remarks, continued

11/26/2018 Landed curve @ 8234'.
12/01/2018 TD 8-3/4" hole @ 12,828'.
12/02/2018 RIH w/ 5-1/2" 20# L-80 BT&C and set @ 7070'-12,828'. RIH w/ 5-1/2" 20# L-80 LT&C csg set @ 7070'. Mixed & pump Lead: 980 sx Class H cmt, 10.5 ppg, 3.448 yield. Tail w/1375 sx Class H cmt, 14.5 ppg, 1.225 yield. Circ 252 sx to surface. WOC.
12/03/2019 Released rig.

Completion Ops: 01/29/2019 Test csg to 7825# for 30 mins. Ok. 02/22/2019 to 02/28/2019 'Perf Bone Spring @ 8040'-12,772', 782 holes, .41". Frac w/190,826 bbls total fluid & 9,288,039# sand. 03/02/2019 DO plugs & CO to PBTD @ 12,825'. SI well. 03/07/2019 RIH w/ 2-7/8" 6.5# L-80 8rd EUE prod tbg & pkr, set @ 7321'. 03/17/2019 Turn well to production.