Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

| BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS OF MEDICAL FIELD OF Do not use this form for proposals to drill or to re-enter-an abandoned well. Use form 3160-3 (APD) for such proposals. A TICSIA | Expires: January 31, 201 Property Serial No. NMNM17056 |
|---|--|
| abandoned well. Use form 3160-3 (APD) for such proposals. A TUCSIA | 6. If Indian, Allottee or Tribe Name |

| | | , | TE CHO | 3 0 0 | | | |
|--|--|---------------------------------|---|---|---------------------------------------|-----------------------------|--|
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | | | 7. If Unit or CA/Agreement, Name and/or No. | | | |
| Type of Well | | | 8. Well Name and No. NASH UNIT 302H | | | | |
| 2. Name of Operator Contact: CHERYL ROWE XTO ENERGY INCORPORATED E-Mail: Cheryl_rowell@xtoenergy.com | | | | | 9. API Well No. 30-015-45501-00-X1 | | |
| 3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707 | (include area cod 1-8205 | e) | 10. Field and Pool or Exploratory Area FORTY NINER RIDGE-BONE SPRING | | | | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | | | 11. County or Parish, State | | |
| Sec 19 T23S R30E NWNE 660FNL 1955FEL 32.295914 N Lat, 103.918625 W Lon | | | | | EDDY COUNTY, NM | | |
| 12. CHECK THE AI | PPROPRIATE BOX(ES) | TO INDICA | ΓE NATURE (| OF NOTICE, | REPORT, OR OT | HER DATA | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | | |
| This is a first of the same | ☐ Acidize | ☐ Deep | oen | ☐ Product: | ion (Start/Resume) | ■ Water Shut-Off | |
| ☐ Notice of Intent | ☐ Alter Casing | ☐ Hyd | raulic Fracturing | Reclama | ation | ■ Well Integrity | |
| Subsequent Report | □ Casing Repair | □ New | Construction | ☐ Recomp | lete | Other | |
| ☐ Final Abandonment Notice | ☐ Change Plans | Plug | and Abandon | □ Tempor | arily Abandon | Drilling Operations | |
| | ☐ Convert to Injection | 🗖 Plug | Back | ■ Water Disposal | | | |
| testing has been completed. Final At determined that the site is ready for fix XTO respectfully submits this well. | inal increction | - | = | _ | 1 - | · · | |
| 04/12/2019 to 04/15/2019 | | | | | for record | RECEIVED ' | |
| 04/12/2019 to 04/15/2019 Spud well 04/12/19. Drill 24 inch hole, TD at 381 ft. Run 18-5/8 inch, 87.5#, K-55 casing set at 381 ft. Cement casing with 790 sxs Class C cmt. Bump plug. Cement to surface. WOC. Test csg 1500 psi, 30 mins (good). 04/16/2019 to 04/20/2019 Drill 17 1/2 inch hole to 3227 ft. Pun 13-3/8, 68#, N-82 casing set at 3227 ft. Cement casing with | | | | | | | |
| 04/16/2019 to 04/20/2019 | | | | | | | |
| Drill 17-1/2 inch hole to 3227 f 1745 sxs Class C cement and | t. Run 13-3/8, 68#, N-82 775 sxs Class C tail cmt | casing set at 3 . Bump Plug. | 3227 ft. Cemer Circulate ceme | nt casing with ent to surface | woc. DISTRICT | VARTESIAO.C.D. | |
| | # Electronic Submission For XTO ENER nmitted to AFMSS for proc | GY INCORPO ∤ | RATED, sent to SCILLA PEREZ | the Carlsbad on 06/18/2019 | (19PP2488SE) | · . | |
| Name (Printed/Typed) CHERYL | ROWELL | | Title REGU | LATORY CO | ORDINATOR | | |
| Signature (Electronic S | Submission) | | Date 06/17/ | 2019 | | | |
| | THIS SPACE FO | R FEDERA | L OR STATE | OFFICE US | SE | | |
| Approved By | | | Title Acc | epted for | Record | JUN _{ate} 1 8 2019 | |
| Conditions of approval, if any, are attached sertify that the applicant holds legal or equivalent to conduct the conduction of the conduc | itable title to those rights in the | not warrant or subject lease | J | onathon Sh Carlsbad Field | nepard | | |

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #469427 that would not fit on the form

32. Additional remarks, continued

Test casing 1500 psi, 30 mins (good).

04/21/2019 to 05/11/2019
Drill 12-1/4 inch hole to 9418 ft. Run 9-5/8, 40#, J-55 casing set at 9408 ft., Cement stage 1: 1730 sxs Class H cement, 545 sxs Class C tail cement. Bump Plug. Open DV tool. Circulate cement to surface. Cement stage 2: 700 Class C lead cement and 90 sxs Class C tail cement. Bump Plug. WOC. Test casing 1500 psi, 30 mins (good).

05/12/2019 to 05/31/2019 Drill 8-3/4 inch hole to 19257 ft. Drill 8-1/2 inch hole to 26817 ft (Drilled to TD 5/25/19), Run 5 1/2 inch, 23#, CYP-110 casing set @ 26807 ft. Cement casing with 5205 Class H Versacem cmt. Bump plug. ETOC = 5000?

Rig Release 05/31/2019