ອົກກີ່ 316055 June 2015) DE	UNITED STATES	arlsbad Fi	ield Off	FORM OMB N Expires: J	APPROVED 10. 1004-0137 anuary 31, 2018
	UREAU OF LAND MANAGEN NOTICES AND REPORT			5. Lease Serial No. NMNM77018	
Do not use thi	is form for proposals to dri II. Use form 3160-3 (APD) f	Il or to re-enter an		6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other				8. Well Name and No. HEIGHT CC 6_7 FEDERAL COM 34H	
2. Name of Operator Contact: JANA MENDIOLA OXY USA INCORPORATED E-Mail: janalyn_mendiola@oxy.com				9. API Well No. 30-015-45562-00-X1	
3a. Address3b. Phone No. (include are Ph: 432-685-59365 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521Ph: 432-685-5936			code)) 10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 6 T24S R29E 230FNL 2390FWL 32.253624 N Lat, 104.024612 W Lon				EDDY COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES) TO) INDICATE NATUR	E OF NOTICE,	REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	C Acidize	Deepen	Producti	on (Start/Resume)	□ Water Shut-Off
Subsequent Report	□ Alter Casing	Hydraulic Fractur	• –	plete 🛛 Other Drilling Operations	
	Casing Repair	□ New Construction			
Final Abandonment Notice	□ Change Plans □ Convert to Injection	Plug and Abandon Plug Back	n 🗌 Tempora	arily Abandon hisnosal	
4/4/19 RU BOP, test @ 250# & drill new formation to 444', p 9-7/8" hole to 9345', 4/8/19. F then cmt w/ 598sx (210bbl) C w/ additives 13.2ppg 1.6 yield mud push spacer then cmt w/ 290sx (90bbl) Class H w/ add additives 12.8ppg 1.76 yield, 4/24/19 RU BOP, test @ 2508	perform FIT test to EMW=18. RIH & set 7-5/8" 26.4# L-80 c lass H w/ additives 12ppg 1.9 f, full returns throughout job. / 331sx (110bbl) Class H w/ a litives 12.8ppg 1.76 yield, follo cmt to cellar, WOC. ND BOF	2ppg, 195psi, good tessing @ 9333', pump 80b 97 yield followed by 60 Bradenhead squeeze additives 12.8ppg 1.96 owed by 290sx (90bbl) 2 & release rig 4/9/19.	st. 4/4/19 drill obl mud push spi 4sx (169bbl) Cla 2nd stage w/ 10 yield, followed b) Class H w/	acer ss H bbl y G C Accepted	7/24/19 for record . NMOCE
& drill new formation to 9355', hole to 19983'M 9898'V 5/2/1	, perform FIT test to EMW=14 9. RIH & set 5-1/2" 20# P110	4.5ppg, good test. 4/2:	5/19 Drill 6-3/4"		
 I hereby certify that the foregoing is Cor 	Electronic Submission #465	CORPORATED, sent to	o the Carlsbad		<i>.</i> .
Name (Printed/Typed) JANA ME			GULATORY SPI		· · · · · · · · · · · · · · · · · · ·
Signature (Electronic	Submission)	Date 05/	14/2019		
	THIS SPACE FOR	FEDERAL OR STA	TE OFFICE U	SE	•
Approved By			cepted for	Record	MAY 1 4 201 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Jonathon Shepard Office Carlsbad Field Office		
mon would think we approve the					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crir statements or representations as to a	me for any person knowingl any matter within its jurisdie	y and willfully to ma ction.	ake to any department of	or agency of the United

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Additional data for EC transaction #465335 that would not fit on the form

32. Additional remarks, continued

spacer then cmt w/ 822sx (201bbl) Class H w/ additives @ 13.2ppg 1.37 yield, full returns throughout job, est. TOC @ 8807', WOC. 5/4/19 RUWL RIH & set RBP @ 3000', test to 1000# for 30 min, good test. ND BOP, Install wellhead cap, RD Rel Rig 5/4/19.