Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM0545035 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other					8. Well Name and No. PURE GOLD MDP1 29-17 FED COM 4H		
2. Name of Operator Contact: SARAH E CHAPMAN OXY USA INCORPORATED E-Mail: SARAH_CHAPMAN@OXY.COM					9. API Well No. 30-015-45648-00-X1		
3a. Address 5 GREENWAY PLAZA S HOUSTON, TX 77046-0	. (include area code) 10. Field and Pool of INGLE WELL						
4. Location of Well (Footage,	11. County or Parish, State						
Sec 29 T23S R31E SESW 430FSL 2605FWL 32.269360 N Lat, 103.799927 W Lon				EDDY COUNTY, NM			
12. CHECK TH	E APPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent	□ Acidize	🗖 Dee	pen	Product	ion (Start/Resume)	□ Water Shut-Off	
Subsequent Report	□ Alter Casing		Hydraulic Fracturing		ation	Well Integrity	
	Casing Repair		v Construction	Recomp		Other Drilling Operations	
Final Abandonment Not	Change Plans			-	Ç I		
following completion of the in testing has been completed. Fi determined that the site is read 4/20/19 NU BOP, test to good test. RIH & drill nev Drill 8-1/2" hole to 9030'. spacer then cmt w/ 151s; pump 2nd stage?pump 4	5000# high 250# low, good te v formation to 4230', perform F RIH & set 7-5/8" 26.4# HCL-8 xs (44bbl) class C w/ additives 00sxs (117bbl) class C w/ add	sults in a multip led only after all st. Test 9-5/8 FIT test to EM 0 FJ/SF csg 13.2ppg 1.6 ditives 12.9pp	le completion or reco requirements, includ " csg to 1500# fo W=14.0ppg 600# @ 9015', pump 4 yield, no returns g 1.91 yield. Ech	mpletion in a sing reclamatio r 30 minutes #, good test. 0bbl mudpu so prepare ometer show	new interval, a Form 31 n, have been completed s, ish to ws TOC @	60-4 must be filed once	
46', pump 55sxs (19bbl) class C w/ additives 12.8ppg 1.75 yield. Full returns throughout job, cm to surface. 4/26/19 Install night cap, RD & rig release.					JUL 1 5 2019		
5/9/19 NU BOP, test to 5000# high 250# low, good test. Test 7-5/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 9040', perform FIT test to EMW=14.5ppg 2200#, good test. Drill 6-3/4" hole to 9861'V/22990'M. RIH & set 5-1/2" 20# P-110 DQX/SF csg @ 22990', pump 130bbl MPE spacer then cmt w/ 1065sxs (257bbl) class H w/ additives 13.2ppg 1.36 yield. Full returns						SOL I V 2013 RICTILARTESIAO.C.D	
14. I hereby certify that the foreg	Electronic Submission #	A INCORPOR/	TED, sent to the	Carlsbad			
Name (Printed/Typed) SAR		ATORY SP					
Signature (Electronic Submission)			Date 05/31/2	019			
	THIS SPACE FO			OFFICE U	SE	······································	
Approved By ACCEPTED			JONATHON SHEPARD TitlePETROLEUM ENGINEER Date 06/18/2019				
Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to	Office Carlsbac	tt					
Title 18 U.S.C. Section 1001 and Ti States any false, fictitious or fraud	tle 43 U.S.C. Section 1212, make it a ulent statements or representations as	crime for any p to any matter w	erson knowingly and ithin its jurisdiction.	willfully to m	ake to any department o	or agency of the United	
(Instructions on page 2) ** BLM	REVISED ** BLM REVISE	D ** BLM R	EVISED ** BLN		D ** BLM REVISE	ED **	

Additional data for EC transaction #467139 that would not fit on the form

32. Additional remarks, continued

throughout job, TOC @ 8500'. 5/22/19 RD cementers, install nightcap and rig release.