

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-20296
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PAN AM STATE COM
8. Well Number 1
9. OGRID Number 372137
10. Pool name or Wildcat ATOKA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator CHISHOLM ENERGY OPERATING, LLC	
3. Address of Operator 801 CHERRY STREET, SUITE 1200-UNIT 20 FORT WORTH, TX 76102	
4. Well Location Unit Letter <u>J</u> : <u>1959</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>11</u> Township <u>23S</u> Range <u>26E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/25/2019-Clean Out; Pulled and laid down 354 jts of 2 3/8" tubing  
06/26/2019-RIH w/4.5" (4.24") CIBP; Set CIBP @ 10,950'; Make 2 runs and dump 35' cmnt; PBTD @ 10915'  
07/17/2019-Run MIT test; D. Smolik present to witness MIT; 380 psi start, 30 min, 370 psi finish; good test  
TA complete

RECEIVED

JUL 19 2019

DISTRICT II-ARTESIA O.C.D.

Temporary Abandoned Status approved  
DATE 6-1-2022

Well is TA

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Elrod TITLE SR. REGULATORY TECH DATE 07/18/2019

Type or print name JENNIFER ELROD E-mail address: jelrod@chisholmenergy.com PHONE: 817-953-3728

For State Use Only

APPROVED BY: Dan TITLE Compliance Officer DATE 7-29-19

Conditions of Approval (if any):

TEMPORARILY ABANDONED WELL BORE DIAGRAM  
06/26/2019

353' - 16" Csg. Cemented w/500 sxs. Circulated.

1900' - 11 3/4" Csg. Cemented w/750 sxs. Circulated.  
Cemented w/3580 sxs. Circulated.

T.O.C. @ 3380' T.S.

T.O.L. (5 1/2") @ 8725'

8902' - 8 5/8", 36 & 40#, P-110 & N-80 Csg.  
Cemented w/1500 sxs.

PBTD @ 10,915'  
35' CLASS C CMNT  
CIBP @ 10,950'

Perfs 11044'-11216'

Type A Drillable with plug and 1 jt 2 3/8" lbg. @ 11533'

Perfs 11615'-11781'

12143' - 5 1/2", 20 & 23# Liner  
Cemented w/850 sxs

T.D. @ 12143'

CHISHOLM ENERGY OPERATING, LLC

Pan Am State Com. #1

1959' FSL & 1980' FEL

Section 11, T-23S, R-26E

Eddy County, New Mexico

State of New Mexico  
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham  
Governor

Sarah Cottrell Propst  
Cabinet Secretary Designate

Todd E. Leahy, JD, PhD  
Deputy Secretary

Gabriel Wade, Acting Director  
Oil Conservation Division



Date: 7-17-19

API# 30-013-20296

A Mechanical Integrity Test (M.I.T.) was performed on Well Pam Am State com #001

☒ M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached **Original C-103 Form** indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website [www.emnrd.state.nm.us/ocd/OCDOOnline.htm](http://www.emnrd.state.nm.us/ocd/OCDOOnline.htm) 7 to 10 days after postdating.

☐ M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made, Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect. **No expectation of extension should be construed because of this test.**

☐ M.I.T. for Temporary Abandonment shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for T/A status timeline.

☐ M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

☐ M.I.T. is successful, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well including the position of the packer, tubing information, the date of first injection, the tubing pressure and injection volume.

Please contact Rusty Klein at 575-748-1283 x109 for verification to ensure documentation requirements are in place prior to injection process.

*If I can be of additional assistance, please feel free to contact me at (575) 748-1283 ext.*

Thank You,

*[Signature]*  
Don Smolik, Compliance Officer

EMNRD-O.C.D.

Artesia, NM

