

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM53219

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
NMNM90998

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
MCKITTRICK 11 FEDERAL 2

2. Name of Operator

OXY USA WTP LIMITED PTNRSHIP

Contact: DAVID STEWART

E-Mail: david_stewart@oxy.com

9. API Well No.

30-015-33270-00-S1

3a. Address

HOUSTON, TX 77210

3b. Phone No. (include area code)

Ph: 432-685-5717

10. Field and Pool or Exploratory Area

INDIAN BASIN-UPPER PENN ASSOC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T22S R24E NWNE 757FNL 1341FEL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

TD-8577'M 8469'V Perfs-8150-8278'

1. CIBP @ 8100' w/ 28sx cmt to 8000' 7920

2. M&P 40sx cmt @ 7750-7570' WOC-Tag

3. Perf @ 5975', sqz 60sx cmt to 5815' WOC-Tag

4. Perf @ 3170', sqz 50sx cmt to 3035' WOC-Tag

5. Perf @ 1620', sqz 45sx cmt to 1500' WOC-Tag

6. Perf @ 450', sqz 170sx cmt to Surface

10# MLF between plugs-Above ground steel tanks will be utilized

RECEIVED

JUN 25 2019

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

DISTRICT II-ARTESIA O.C.D.

GC 6/26/19
Accepted for record - NMOC

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #463494 verified by the BLM Well Information System

For OXY USA WTP LIMITED PTNRSHIP, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/30/2019 (19DLM0446SE)

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 04/30/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

James C. Amos

Title

SRET

Date

5-25-19

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

OXY USA WTP LP - Proposed
McKittrick 11 Federal #2
API No. 30-015-33270

170sx @ 450'-Surface

45sx @ 1620-1500' WOC-Tag

50sx @ 3170-3035' WOC-Tag

BS 3124

2 BS 5974

3 BS 7342

60sx @ 5975-5815' WOC-Tag

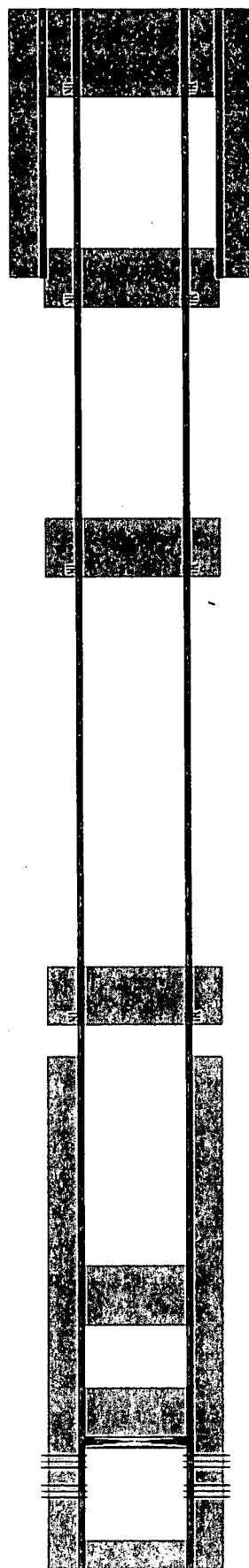
40sx @ 7750-7570' WOC-Tag

WC 7744

CIBP @ 8100' w/ 25sx to 8000'

Cisco Cyn 8150

PB-8530'



Perf @ 450'

Perf @ 1620'

Perf @ 3170'

Perf @ 5975'

Perfs @ 8150-8278' ✓

14-3/4" hole @ 1567' ✓

9-5/8" csg @ 1567' ✓

w/ 1300sx-TOC-Surf-Circ ✓

8-3/4" hole @ 8577' ✓

7" csg @ 8577' ✓

w/ 660sx-TOC-6110'-TS ✓

TD-8577-8469'V

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.