## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**OCD** Artesi

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

esia.	Expues.
.GSIA	5. Lease Serial No.
	l NMNM94839

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter ar	7
abandoned well. Use form 3160-3 (APD) for such proposal	s.

		-1111 4								
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If	7. If Unit or CA/Agreement, Name and/or No.				
Type of Well     ☐ Gas Well    ☐ Other						8. Well Name and No. ORACLE 21 FEDERAL 4				
Name of Operator Contact: DAVID A EYLER CIMAREX ENERGY COMPANY OF CO-Mail: DEYLER@MILAGRO-RES.COM					9. API Well No. 30-015-38597-00-S1					
3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79701	3b. Phone No. Ph: 432-68	(include area code) 7-3033	10. Field and Pool or Exploratory Area WILDCAT							
4. Location of Well (Footage, Sec., T	l J				11. County or Parish, State					
Sec 21 T25S R26E NENW 40 32.121839 N Lat, 104.299911					EDDY COUNTY, NM .					
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTIC	CE, REP	ORT, OR OTH	ER DATA	A		
TYPE OF SUBMISSION		TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	☐ Deep	☐ Production (Start/Resume)			■ Water Shut-Off				
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Rec	amation		■ Well Integrity			
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Rec	omplete		☐ Other			
☐ Final Abandonment Notice	□ Change Plans	🛛 Plug	-	☐ Temporarily Abandon						
13. Describe Proposed or Completed Op	Convert to Injection				er Dispos					
following completion of the involved testing has been completed. Final Al determined that the site is ready for f 06/02/19: SET 5-1/2" CIBP @ 25 SXS CMT. @ 7,650'-7,480 (06/03/19) TAG CMT. @ 1,727 TO SURF. 50 SXS CMT. @ 4 06/04/19: DIG OUT X CUT OF MARKER. WELL PLUGGED AND ABAN	pandonment Notices must be final inspection.  7.650'; CIRC WELL W/ '; PUMP 25 SXS CMT. @ "; PUMP 25 SXS CMT. @ 98-3' F WELLHEAD 3' B.G.L.	M.L.F.: PRES 5,466'-5,316 5,1,106'(PER	requirements, includ . TEST CSG. TO '; PUMP 25 SXS BLM); WOC. X T FEEL PLATE TO	ing reclam D 750# - S CMT @ AG CM1	HEL <u>D C</u> 0 1,916'; . @ 846 X INSTA	e been completed a  N.; PUMP WOC.  T; MIX X CIRC.  ALL DRY HOLE  RECLAM	nd the opera	OCEDL		
			JI	UN <b>2</b> 5	2019		LAMA 12-3		NC -	
			DISTRIC	TII-AFT	ESIAO.	C.D.				
14. I hereby certify that the foregoing is	Electronic Submission # For CIMAREX ENI mitted to AFMSS for proce						R RECO	RD		
Name (Printed/Typed) DAVID A	EYLER		Title AGENT							
Signature (Electronic	Submission)		Date 06/05/2	019		JUN 19	20 <b>19</b>		·	
	THIS SPACE F	OR FEDERA	L OR STATE	OFFIC	USE	9061 L				
Approved By			Title		BUR	EAU OF LAND M CARLSBAD FIEL	ANAGEME D OFFIGE	NT		
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.			Office							
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212 make it:	a crime for any ne	erson knowingly and	willfully	o make to	any department or	agency of th	e United	1	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

- 5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
- 6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
- At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos Supervisory Petroleum Engineering Tech 575-234-5909, 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Crystal Weaver Environmental Protection Specialist 575-234-5943

Melissa Horn Environmental Protection Specialist 575-234-5951

Kelsey Wade Evnironmental Protection Specialist 575-234-5996

Trishia Bad Bear, Hobbs Field Station Natural Resource Specialist 575-393-3612