

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**Carlsbad Field Office**  
**DCD Artesia**  
**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use form 3160-3 (APD) for such proposals.**Serial No.  
NMNM77018

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 8. Well Name and No.

HEIGHT CC 6\_7.FEDERAL COM 35H

## 2. Name of Operator

OXY USA INCORPORATED

Contact: JANA MENDIOLA

E-Mail: janalyn\_mendiola@oxy.com

## 9. API Well No.

30-015-45563-00-X1

## 3a. Address

5 GREENWAY PLAZA SUITE 110  
HOUSTON, TX 77046-0521

## 3b. Phone No. (include area code)

Ph: 432-685-5936

## 10. Field and Pool or Exploratory Area

PURPLE SAGE-WOLFCAMP (GAS)

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T24S R29E 65FNL 1041FEL  
32.254028 N Lat, 104.018608 W Lon

## 11. County or Parish, State

EDDY COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA.

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

5/10/19 RU BOP, test @ 250# low 5000# high, test 13-3/8" casing to 1500# for 30 min, good test. RIH & tag cmt @ 385', drill new formation to 466', perform FIT test to EMW=18.2ppg, 215psi, good test. 5/11/19 drill 9-7/8" hole to 9074', 5/14/19. RIH & set 7-5/8" 26.4# HCL-80 csg @ 9064', pump 80bbl mud push spacer then cmt w/ 634sx (288bbl) Class H w/ additives 10.2ppg 2.55 yield followed by 570sx (164bbl) Class H w/ additives 13.2ppg 1.62 yield, full returns throughout job, circ 110sx (50bbl) cmt to surf, WOC. 5/17/19 test 7-5/8" casing to 3100# for 30 min, good test. RIH & drill new formation to 9084', perform FIT test to EMW=14.5ppg, good test.

5/17/19 Drill 6-3/4" hole to 19840'M 9801'V 5/26/19. RIH & set 5-1/2" 20# P110 @ 19825'. Pump 130bbl mud push express spacer then cmt w/ 822sx (202bbl) Class H w/ additives @ 13.2ppg 1.38 yield. During cement displacement pressure increased to 4800#, shut pumps down & retest line to 9000#, come back in @ 2 bpm, pressure climbed to 8868#, bled pressure back to tanks w/ 9bbl back.

GC 7/24/19  
Accepted for record - NMOC

RECEIVED

JUL 23 2019

DISTRICT II-ARTESIA O.C.D.

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #469973 verified by the BLM Well Information System

For OXY USA INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 06/21/2019 (19PP2532SE)

Name (Printed/Typed) JANA MENDIOLA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 06/20/2019

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Accepted for Record

JUN 25 2019  
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Jonathon Shepard  
Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #469973 that would not fit on the form**

**32. Additional remarks, continued**

Bring pumps back up @ 0.5 bpm up to 9000#. Held 9000# while rotating and working pipe with no success in getting pressure to fall. Released pressure, floats holding. Cement left inside 5-1/2" csg, plan forward is to drill out cmt & perform 5-1/2" csg cmt job. 5/28/19 break test BOP @ 250# low 5000# high, good test. 5/29/19-6/1/19 PU 2-7/8" drill pipe, RIH & tag cmt @ 5073' drill out cmt inside of 5-1/2" csg from 5073-19766', POOH & LD drill pipe. 6/4/19 RUWL RIH & perf 5-1/2" csg w/ 16 shots @ 19762', establish communication with 7-5/8" & 5-1/2" casing annulus, RD wireline. RU cementers, pump 130bbl mud push express spacer then cmt 5-1/2" csg w/ 822sx (202bbl) Class H w/ additives @ 13.2ppg 1.38 yield, displace w/ 437bbl, WOC, est. TOC @ 6523'. 6/5/19 RUWL RIH & set RBP @ 4000', test to 1000# for 30 min, good test. RIH & set 2nd RBP @ 3020', test to 1000# for 30 min, good test. ND BOP, Install wellhead cap, RD Rel Rig 6/6/19.