	Do n abanc	ot use this doned well	NOTICES AND REPC s form for proposals to l. Use form 3160-3 (AF	o drill or to ne PD) for such p	enterarATU proposals.	esia	6. If Indian, Allottee	or Tribe Name
·	su	JBMIT IN T	RIPLICATE - Other ins	structions on	page 2		7. If Unit or CA/Agre	eement, Name and/or No
1. 1	Type of Well		······································	· · · · · · · · · · · · · · · · · · ·			8. Well Name and No GEMINI 36/35 B2	2PO FEDERAL COM
2. N	Vame of Operator MEWBOURNE OIL		Contact:				9. API Well No. 30-015-45639-0	<u> </u>
3a. F	Address P O BOX 5270 HOBBS, NM 88241				o. (include area code)		10. Field and Pool or WALTERS LAP	Exploratory Area
			, R., M., or Survey Description	n)			11. County or Parish,	State
	Sec 36 T17S R30E 32.784592 N Lat, 10						EDDY COUNT	Y, NM
	12. CHECH	K THE AP	PROPRIATE BOX(ES)	) TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OT	HER DATA
	TYPE OF SUBMISS	SION			TYPE OF	F ACTION		
C	] Notice of Intent			🗖 Dee	-	_	on (Start/Resume)	□ Water Shut-Of
	Subsequent Report		Alter Casing		Iraulic Fracturing	Reclama		□ Well Integrity
_	Final Abandonment		Casing Repair Change Plans		v Construction g and Abandon	Recomp     Tempor	iete arily Abandon	☑ Other Hydraulic Fractur
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## Additional data for EC transaction #470323 that would not fit on the form

32. Additional remarks, continued

Bond on file: NM1693 nationwide & NMB000919