

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
OCD ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JUL 23 2019

SUBMIT IN TRIPLICATE - Other instructions on page 25. Lease Serial No.
NMNM19609
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. HOLLY A FEDERAL 1
2. Name of Operator WPX ENERGY PERMIAN LLC Contact: ABIGAIL ANDERSON E-Mail: abbym@bcmmandassociates.com		9. API Well No. 30-015-24699-00-S1
3a. Address 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172	3b. Phone No. (include area code) Ph: 432-580-7161	10. Field and Pool or Exploratory Area BRUSHY DRAW-DELAWARE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T26S R29E SWNE 2173FNL 1980FEL		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1. Set 4 1/2" CIBP @ 2973'. Circulate hole w/ MLF. Pressure test csg. Spot 25 sx cmt @ 2973-2786'.
WOC & Tag (8 5/8" Shoe & B/Salt)

2. Perf & Sqz 25 sx cmt @ 1240-1090'. WOC & Tag (T/Salt)
*deep penetrating shots through 4 1/2 & 8 5/8"

3. Perf & Sqz 60 sx cmt @ 415' to surface. (12 3/4" Shoe)
*deep penetrating shots through 4 1/2 & 8 5/8"

4. Cut off well head, verify cmt to surface, weld on Above Ground Dry Hole Marker.

GC 7/24/19
Accepted for record - NMOCDSEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #471999 verified by the BLM Well Information System For WPX ENERGY PERMIAN LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 07/02/2019 (19PP2701SE)	
Name (Printed/Typed) ABIGAIL ANDERSON	Title REGULATORY
Signature (Electronic Submission)	Date 07/02/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>James A. Brown</i>	Title <i>SPET</i>	Date <i>7-14-19</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <i>CFO</i>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

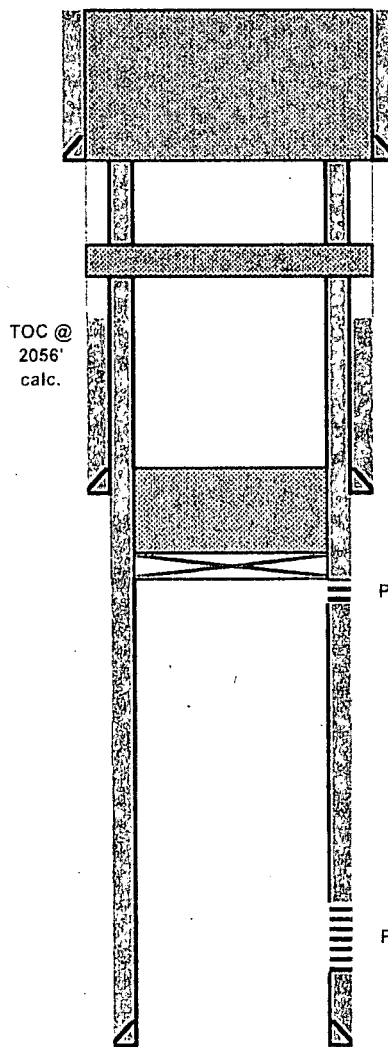
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

WPX ENERGY

Author: BCM & Associates, INC
 Well Name: Holly A Federal
 Field: Stateline-Brushy Draw
 County: Eddy
 State: New Mexico
 Spud Date: 11/28/1986
 GL: 2907

Well No.: #1
 API #: 30-015-24699
 Prop #:
 Zone: Delaware
 Sec 26, T26S, R29E
 2173'FNL 1980'FEL

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	12 3/4	35#	?	365	17 1/2	365	Circ'd
Inter Csg	8 5/8	32#	K-55	2,835	11	150	2056
Prod Csg	4 1/2	10.5#	J-55	6,300	7 7/8	1,600	Circ'd



PBTD @ 6257'
 TD @ 6300'

12 3/4 35# ? CSG @ 365
 3. Perf & Sqz 60 sx cmt @ 415' to surface. (12 3/4" Shoe)
 *deep penetrating shots through 4 1/2 & 8 5/8"

2. Perf & Sqz 25 sx cmt @ 1240-1090'. WOC & Tag (T/Salt)
 *deep penetrating shots through 4 1/2 & 8 5/8"

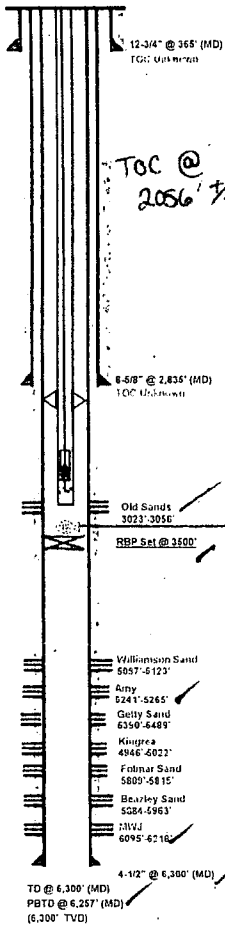
8 5/8 32# K-55 CSG @ 2,835

1. Set 4 1/2" CIBP @ 2973'. Circ hole w/ MLF. Pressure test csg. Spot 25 sx cmt @ 2973-2786'.
 WOC & Tag (8 5/8" Shoe & B/Salt)

Perfs @ 3023-3056'

Perfs @ 5097-6218'

4 1/2 10.5# J-55 CSG @ 6,300



WELL: HOLLY A FED 01
 COUNTY: EDDY
 STATE: NM
 API: 30-015-24599
 LOCATION: Sect: 26S 29E 26
 AREA/FIELD: STATELINE - BRUSHY DRAW
 FORMATION: DELAWARE MTN GROUP

OPERATOR: WPX Energy
 EU NUMBER:

SPUD DATE: 11/28/1983
 TD: 6,300' MD (KS) BHT - 122' F
 TVD: 6,300' TVD (KB)
 PBTD: 6,257' MD (KB)
 KB ELEVATION: 2,520' (13 KB)
 GL ELEVATION: 2,907' 0
 SURFACE LAT/LONG: 32.013850 / -103.952505

CASING RECORD

SURFACE CASING										
O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.	COMMENT
12-3/4"	35.00#	unknown	ST&C	0'	365'		17-1/2"	375'	unknown	Circled - 1505x

INTERMEDIATE CASING										
O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.	COMMENT
8-5/8"	32.00#	K-55	ST&C	0'	2,835'		11"	150'	unknown	2056x

PRODUCTION CASING										
O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.	COMMENT
4-1/2"	10.50#	J-55	ST&C	0'	6,330'		7-7/8"	1600'	unknown	Circled

PERFORMANCE RECORD

Date	Perf Description
01/10/84	6095' - 6103': 7 holes
	6213' - 6218': MWJ 4 holes
	Acidized w/ 2000 gal 15% Acid + Re-acidized w/ 2000 gal 15% Acid
01/16/84	6884' - 6883': Beasley Sand 16 holes - Frac w/ 20,000 gal KCL Water and 45,000# 20/40 Sand
01/23/84	6809-6815: tested foimar sand acidured w/ HCl
01/26/84	6899' - 6731': Knigra 8 holes 2000 gal 15% Acid
01/30/84	6390' - 6489': Gatty Sand 16 holes 2500 gal 15% Acid, 15000 gal gelled KCL water & 30000# 20/40 Sand
02/06/84	6241' - 6265': Amy - 7 holes 2000 gal 7 1/2% Acid
02/13/84	6097' - 6123': Williamson Sand 11 holes 2500 gal 7 1/2% Acid, 24,000 gal gelled KCL water & 54,000# 20/40 sand
06/02/92	3023-3046 - Olds Sands 13500# 20/40 - 3000 # 10/20
06/02/92	3046'-3066': Olds Sands 8 holes, acidize w/ 1000 gal 15% acid, Fracture treat w/ 2000 gal gelled KCL water, 4000# 10/20 sand

TUBING DETAIL

Tubing and Packer detail	J/L Count	Length (ft)	Top Depth (ft)	Bottom Depth (ft)
2 3/8" EUE 8rd J-55 tbg	(99)	2,877.00'	0' 0"	2,877.0'
4 1/2" TAC		2.75'	2,877.0'	2,879.7'
2 3/8" EUE 8rd J-55 tbg	(10)	322.00'	2,879.8'	3,201.8'
7/8" PRL		1.10'	3,201.8'	3,202.9'
Mud Joints		67.0'	3,268.9'	3,335.9'
Bull Plug		0.5'	3,369.4'	3,370.4'
EOT @				3,370'

Pumping Unit: Unknown

ROD STRING DETAIL

Type	OD	Length	Rods	Type
PH	1.500"	25'	-	1E PRL
7/8" Pony	0.875"	10'	-	Pony Rods to space out
7/8" Rods	0.875"	600'	36	WCN D-78
3/4" Rods	0.750"	2,175'	87	WCN D-78
Insert Pump	2.000"	24'	-	RHBC Pump

1 1/2" - 1196'
 Lower foot of a 2 3/8" slotted sub and mud joints (unknown how many mud joints)

32.0138016

-103.9524765

Rustler 360

Castile 1190 - 2952

Del 2952

Bell 2980

Cherry 3890

Brushy 5310

Date: 8/24/2019 NLF
 CURRENT

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval (LPC Habitat)

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off. Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted