*	Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103	
	<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.	
	District II - (575) 748-1283	OH CONSERVATION DIVISION	30-015-45364	
	811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION	5. Indicate Type of Lease	
	1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE  FEE	
	<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No. N/A	
		ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
		SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A . CATION FOR PERMIT" (FORM C-101) FOR SUCH		
	PROPOSALS.)		Brainard 12	
	1. Type of Well: Oil Well 🛛	Gas Well  Other	8. Well Number 2H	
	2. Name of Operator		9. OGRID Number 277558	
ŀ	Lime Rock Resources II-A, L. P. 3. Address of Operator		10. Pool name or Wildcat	
	1111 Bagby St., Suite 4600, Ho	ouston TX 77002	Red Lake; Glorieta - Yeso	
	4. Well Location			
	Unit Letter: K	1575 feet from the South line and 1540 feet from	om theWest line	
	Section 12	Township 18 S Range 26 E	<del></del>	
		11. Elevation (Show whether DR, RKB, RT, GR, etc.		
	A A A A S A S A S A S A S A S A S A S A	3296' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
	NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING [			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A				
	PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	<del></del>	
	DOWNHOLE COMMINGLE			
	CLOSED-LOOP SYSTEM			
-	OTHER:	OTHER:		
		pleted operations. (Clearly state all pertinent details, an		
	proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Completion	mpletions: Attach wellbore diagram of	
	proposed completion of rec	ompletion.		
SHL has moved 280' SSW to location shown above. BHL has not moved. No change in TVD.				
Will increase long string cement to 2525 sx to reflect increased measured depth.				
,	See attached revised well bore vi	ews and plans.		
			II II . a a .	
			JUL <b>0</b> :1 2019	
			DISTRICTU ATTENDA	
			DISTRICTII-ARTESIA O.C.D.	
	Γ			
9	Spud Date:	Rig Release Date:		
		·		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
(	SIGNATURE - HOW	TITLE Consultant	DATE <u>6-28-19</u>	
			DATE <u>6 20 13</u>	
Type or print name Brian Wood E-mail address: brian@permitswest.com PHONE: (505) 466-8120				
For State Use Only				
$\sim 10^{-1}$				
	APPROVED BY Aren TITLE Staff Gy DATE 1-24-19 Conditions of Approval (if any):			