

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

|  |  |  |  |
|--|--|--|--|
| <sup>1</sup> Operator name and Address<br>OXY USA INC<br>P.O. BOX 4294 HOUSTON, TX 77210 |  | <sup>2</sup> OGRID Number<br>16696                           |  |
| <sup>4</sup> API Number<br>30-015-45649  |  | <sup>3</sup> Reason for Filing Code/ Effective Date - RT     |  |
| <sup>5</sup> Pool Name<br>INGLE WELLS; BONE SPRING                                       |  | <sup>6</sup> Pool Code<br>33740                              |  |
| <sup>7</sup> Property Code: 324872   |  | <sup>8</sup> Property Name: PURE GOLD MDP1 29-17 FEDERAL COM |  |
|  |  | <sup>9</sup> Well Number: 5H                                 |  |

**II. <sup>10</sup> Surface Location**

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| P             | 29      | 23S      | 31E   |         | 650'          | SOUTH            | 980'          | EAST           | EDDY   |

**<sup>11</sup> Bottom Hole Location**

FTP:142' FSL 1205' FEL LTP: 2237' FSL 1324' FWL

| UL or lot no.               | Section                                      | Township                                     | Range                             | Lot Idn                            | Feet from the                       | North/South line | Feet from the | East/West line | County |
|-----------------------------|--|--|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| I                           | 17   | 23S  | 31E                               |                                    | 2574'                               | SOUTH            | 1336'         | EAST           | EDDY   |
| <sup>12</sup> Lse Code<br>F | <sup>13</sup> Producing Method<br>Code:<br>F | <sup>14</sup> Gas Connection<br>Date:<br>TBD | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |                  |               |                |        |

**III. Oil and Gas Transporters**

| <sup>18</sup> Transporter<br>OGRID | <sup>19</sup> Transporter Name<br>and Address | <sup>20</sup> O/G/W |
|------------------------------------|---|---------------------|
| 237722                             | CENTURION PIPELINE L.P.                       | O                   |
| 151618                             | ENTERPRISE FIELD SERVICES LLC                 | G                   |
|                                    |   |                     |
|                                    |   |                     |
|                                    |   |                     |
|                                    |   |                     |
|                                    |   |                     |

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JUL 24 2019

**IV. Well Completion Data**

| <sup>21</sup> Spud Date<br>02/21/19 | <sup>22</sup> Ready Date<br>07/23/2019 | <sup>23</sup> TD<br>10098' V/23238' M | <sup>24</sup> PBTD<br>10098' V/23166' M | <sup>25</sup> Perforations<br>10170'-22856' | <sup>26</sup> DHC, MC |
|-------------------------------------|--|---------------------------------------|---|---|-----------------------|
| <sup>27</sup> Hole Size             | <sup>28</sup> Casing & Tubing Size     | <sup>29</sup> Depth Set               | <sup>30</sup> Sacks Cement              |   |                       |
| 17-1/2"                             | 13-3/8"                                | 688'                                  | 870                                     |   |                       |
| 12-1/4"                             | 9-5/8"                                 | 4264'                                 | 1195                                    |   |                       |
| 8-1/2"                              | 7-5/8"                                 | 9405'                                 | 681                                     |   |                       |
| 6-3/4"                              | 5-1/2"                                 | 23213'                                | 1005                                    |   |                       |

**V. Well Test Data**

| <sup>31</sup> Date New Oil | <sup>32</sup> Gas Delivery Date | <sup>33</sup> Test Date | <sup>34</sup> Test Length | <sup>35</sup> Tbg. Pressure | <sup>36</sup> Csg. Pressure |
|----------------------------|---------------------------------|-------------------------|---------------------------|-----------------------------|-----------------------------|
| <sup>37</sup> Choke Size   | <sup>38</sup> Oil               | <sup>39</sup> Water     | <sup>40</sup> Gas         |                             | <sup>41</sup> Test Method   |

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Sarah Chapman

Printed name:  
SARAH CHAPMAN

Title:  
REGULATORY SPECIALIST

E-mail Address:  
SARAH\_CHAPMAN@oxy.com

Date: 07/22/2019  
Phone: 713-350-4997

OIL CONSERVATION DIVISION

Approved by: Karen Sharp

Title: Staff Mgr

Approval Date: 7-24-19

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM0281482A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
PURE GOLD MDP1 29-17 FEDERAL C 5H9. API Well No.  
30-015-4564910. Field and Pool or Exploratory Area  
INGLE WELLS11. County or Parish, State  
EDDY COUNTY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
OXY USA INC. Contact: SARAH E CHAPMAN  
E-Mail: SARAH\_CHAPMAN@OXY.COM3a. Address  
P.O. BOX 4294  
HOUSTON, TX 772103b. Phone No. (include area code)  
Ph: 713-350-4997

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T23S R31E SESE 650FSL 980FEL  
32.269966 N Lat, 103.794464 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       | Hydraulic Fracture                        |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RUPU 6/30/19. RIH & cleanout to PBTD 23166', pressure test csg to 9800# for 30 minutes, good test. RIH & perf @ 22856-22721, 22693-22558, 22530-22395, 22367-22232, 22204-22069, 22041-21906, 21515-21333, 21715-21580, 21552-21417, 21389-21254, 21226-21091, 21062-20928, 20900-20765, 20737-20602, 20570-20438, 20411-20276, 20248-20113, 20087-19954, 19922-19787, 19759-19624, 19597-19464, 19433-19248, 19270-19135, 19107-18971, 18944-18809, 1781-18646, 18618-18485, 18455-18320, 18292-18157, 18131-17997, 17966-17831, 17803-17668, 17641-17507, 17477-17342, 17314-17179, 17153-17016, 16988-16853, 16825-16694, 16662-16527, 16499-16364, 16336-16201, 16173-16032, 16010-15875, 15847-15712, 15684-15549, 15521-15386, 15358-15223, 15195-15060, 15032-14897, 14869-14734, 14706-14574, 12290-12108, 1438-14245, 14217-14082, 14054-13919, 13891-13756, 13728-13593, 13565-13430, 13402-13267, 13239-13104, 13076-12941, 12913-12778, 12750-12615, 12587-12452, 12424-12289, 12261-12126, 12098-11963, 11935-11800, 11767-11637, 11609-11474, 11446-11311, 11283-11148, 11120-10985, 10957-10822, 10794-10659, 10631-10496,

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #474386 verified by the BLM Well Information System  
For OXY USA INC., sent to the Carlsbad**

Name (Printed/Typed) SARAH E CHAPMAN

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 07/22/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will  
subsequently be reviewed  
and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #474386 that would not fit on the form**

**32. Additional remarks, continued**

10468-10333, 10305-10170. Total 1872 holes. Frac in 78 stages w/ 14872200gal slickwater and 23209535# sand, RD Schlumberger 7/19/19. RIH & clean out, flow to clean up and test well for potential.