UNITED STATES 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMESDAD Field Off					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
CINDV			LLC .		Lease Serial No. NMNM0441951	A	
Do not use this form for proposals to drill of to the enter as TOP Signature abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. WHITE CITY 31 FEDERAL 2		
Oil Well Gas Well Other Other Contact: PATRICIA HOLLAND CIMAREX ENERGY COMPANY OF COMPANI: pholland@cimarex.com					9. API Well No. 30-015-33394-00-C1		
3a. Address 3b. Pt 600 N MARIENFELD STE 600 Ph: 9			(include area code) 0.7081)	10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS		
MIDLAND, TX 79701 4. Location of Well (Footage, Sec., T	1)			11. County or Parish, State			
Sec 31 T24S R26E NESW 21				EDDY COUNTY, NM			
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICAT	TE NATURE O	F NOTICE, R	EPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					···· . <u>··</u> .	
Notice of Intent	Acidize	🗖 Deep	ben	Production	n (Start/Resume)	□ Water Shut-Off	
_	□ Alter Casing	🗖 Hydr	aulic Fracturing	🗖 Reclamati	on	Well Integrity	
Subsequent Report	Casing Repair			C Recomplete		☑ Other Venting and/or Fla ng	
Final Abandonment Notice	Change Plans			ly Abandon			
Cimarex Energy Co.respectful 2 approximately 2586 MCF fro	m January through Marc	h 31, 2019, du	e to compresso	ccepted	•	ENED	
			•	8/1/1		3 2019 TTESIAO.C.D.	
 I hereby certify that the foregoing is Com 	true and correct. Electronic Submission # For CIMAREX ENE mitted to AFMSS for proc	ERGY COMPAN	Y OF CO, sent t	o the Carlsbad	-		
Name (Printed/Typed) PATRICIA	Title REGULATORY ANALYST						
Signature (Electronic S	ubmission)		Date 05/13/2	019			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE USE			
/s/ Jonath							
conditions of approval, if any, are attached. Approval of this notice does not we ertify that the applicant holds legal or equitable title to those rights in the subjective which would entitle the applicant to conduct operations thereon.							
nich would entitle the applicant to condu	22					• <u>•</u> ••••••••••••••••••••••••••••••••••	
itle 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent s				willfully to make	to any department or	agency of the United	

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

э

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.