Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR FIELD OF BUREAU OF LAND MANAGEMENT OF THE OFFICE OFF

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

(June 2015)	DEPARTMENT OF THE	MF 18ho	d Riold	Offi	OMB No Expires: Ja	O. 1004-0137 muary 31, 2018		
DEPARTMENT OF THE INTEREST OF TICID OFFICE O					NMNM92160			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM120212			
Type of Well     Oil Well					8. Well Name and No. TRINITY 20 FEDERAL COM 1			
Name of Operator Contact: PATRICIA HOLLAND CIMAREX ENERGY COMPANY OF CO-Mail: pholland@cimarex.com					9. API Well No. 30-015-34521-00-C2			
3a. Address 600 N MARIENFELD STE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 918.560.7081			10. Field and Pool or Exploratory Area COTTONWOOD DRAW				
4. Location of Well (Footage, S	i)		11. County or Parish, State					
Sec 20 T25S R26E NWS		EDDY COUNTY, NM						
12. CHECK TH	E APPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION TYPE OF ACTION								
Notice of Intent	☐ Acidize	☐ Dee	oen	☐ Production (Start/Resume)		■ Water Sl	ut-Off	
☐ Subsequent Report	☐ Alter Casing		raulic Fracturing	☐ Reclamation		☐ Well Integrity		
☐ Casing Repair ☐ Final Abandonment Notice ☐ Change Plans		_	Construction and Abandon	☐ Recomp	Venting a		nd/or Flari	
I mai Abandonnient Notic	Convert to Injection	Plug		☐ Temporarily Abandon ☐ Water Disposal		ng		
Attach the Bond under which the following completion of the invitesting has been completed. Fir determined that the site is ready Cimarex Energy Co. responses	ctionally or recomplete horizontally, e work will be performed or provide olived operations. If the operation re al Abandonment Notices must be fil for final inspection. ectfully requests permission to telly 12 MCF from January th	the Bond No. on sults in a multiple ed only after all a	file with BLM/BIA e completion or reco requirements, includi	Required sub impletion in a naing reclamation	sequent reports must be lew interval, a Form 316 i, have been completed a	filed within 30 of 0-4 must be filed	days d once	
,			: ,,	ccepte	d for record	CEVED 8 3 2019 HIESIAO.C	A.D.	
14. I hereby certify that the forego	ing is true and correct.  Electronic Submission #  For CIMAREX ENE  Committed to AFMSS for proce	RGY COMPA	IY OF CO, sent to	o the Carlsba	ıď			
Name (Printed/Typed) PATR	Title REGULATORY ANALYST							
Signature (Electro	onic Submission)		Date 05/13/20	019				
	THIS SPACE FO	R FEDERA	L OR STATE (	OFFICE US	SE			
Approved By /s/ Jonathon Shepard			тRetrole	:um Ei	ngineer	MAY Date	6 2019	
Conditions of approval, if any, are att certify that the applicant holds legal of which would entitle the applicant to c		Carlsba-	ad Fiel	d Office				
Fitle 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudu	e 43 U.S.C. Section 1212, make it a lent statements or representations as	crime for any per to any matter wi	son knowingly and thin its jurisdiction.	willfully to ma	ke to any department or a	agency of the U	nited	

## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

## Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.