For 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT IS DAD FIGURE Serial No. SUNDRY NOTICES AND REPORTS ON WELLS TO A NO. NAMNM100858

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Do not use this form for proposals to drill or to re-enterial A PTOSIA abandoned well. Use form 3160-3 (APD) for such proposals.					1410114101100030			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM130831			
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. BLUE THUNDER 5 FEDERAL COM 7H			
Name of Operator Contact: CATHY SEELY     COG OPERATING LLC E-Mail: CSEELY@CONCHO.COM					9. API Well No. 30-015-40874-00-S1			
3a. Address 3b. Phone No. (include area code) 600 W ILLINOIS AVENUE Ph: 575-748-1549 MIDLAND, TX 79701					10. Field and Pool or Exploratory Area HACKBERRY-BONE SPRING			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 5 T19S R31E Lot 1 660FNL 200FEL					EDDY COUNTY, NM			
12. CHECK THE APPL	ROPRIATE BOX(ES) TO	O INDICA	TE NATURE OF	NOTICE,	REPORT, OR OT	HER DAT	A	
TYPE OF SUBMISSION TYPE OF ACTION							<u></u>	
☑ Notice of Intent	☐ Acidize ☐ □		pen	☐ Production (Start/Resume)		■ Water	■ Water Shut-Off	
☐ Subsequent Report	_ ,		raulic Fracturing	☐ Reclamation			☐ Well Integrity	
			<ul><li>□ New Construction</li><li>□ Plug and Abandon</li></ul>		□ Recomplete		Other Venting and/or Flari	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	_		☐ Tempora	arily Abandon	ng	_	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE BLUE THUNDER 5 FEDERAL COM #7H.  FROM 5/17/19 TO 8/15/19.  # OF WELLS TO FLARE: 1 BLUE THUNDER 5 FEDERAL COM #7H: 30-015-40874  BBLS OIL/DAY: 35  MCF/DAY: 110  REASON: UNPLANNED MIDSTREAM CURTAILMENT  14. 1 hereby certify that the foregoing is true and correct.								es. ee
	d by the BLM Well Information System LC, sent to the Carlsbad SCILLA PEREZ on 05/14/2019 (19PP2084SE) Title ENGINEERING TECH							
Signature (Electronic Sub	Date 05/14/20	19						
	THIS SPACE FOR	FEDERA	L OR STATE C	FFICE US	SE			
Approved By /s/ Jonathon Shepard			1		ngineer	MAY Date		2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Carlsb Tomice	ad Fie	old Office			
Title 18 U.S.C. Section 1001 and Title 43 U.S States any false, fictitious or fraudulent state				villfully to ma	ke to any department or	r agency of th	e United	

## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

## Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.