Form 2110-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR APPROVED BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT OF THE INTERIOR APPROVED FORM APPROVED OFFICE MR APPROVED OF

DUDGATION LAND MANAGEMENT			LAPITCS. January
BUREAU OF LAND MANAGEMENT		Α 4	95. Leace Serial No.
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SUNDRY NOTICES AND REPORTS ON V	NFI ISDU JED		MCQUNMNM111412
Do not use this form for proposals to drill or to .	re-enter an		

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2		7	7. If Unit or CA/Agreement, Name and/or No.				
Type of Well Gas Well	er		8	. Well Name and No. QUIEN SABE 25 FEE	DERAL 1H		
Name of Operator Contact: CATHY SEELY COG OPERATING LLC E-Mail: CSEELY@CONCHO.COM			9	9. API Well No. 30-015-41528-00-S1			
3a. Address 3b. Phone No. (include area code) 600 W ILLINOIS AVENUE Ph: 575-748-1549 MIDLAND, TX 79701			1	10. Field and Pool or Exploratory Area WILLOW LAKE-BONE SPRING, SE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			1	11. County or Parish, State			
Sec 25 T24S R27E NENE 190FNL 600FEL 32.195086 N Lat, 104.136951 W Lon				EDDY COUNTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, R	EPORT, OR OTHEI	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	□ Deepen	☐ Production	` -	☐ Water Shut-Off		
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		☐ Well Integrity		
	Casing Repair	□ New Construction	Recomplet		☑ Other Venting and/or Flari		
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon☐ Plug Back	☐ Temporari	ly Abandon	ng		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE QUIEN SABE 25 FEDERAL #1H. FROM 5/10/19 TO 8/8/19. # OF WELLS TO FLARE: 1 QUIEN SABE 25 FEDERAL #1H: 30-015-41528 BBLS OIL/DAY: 14 MCF/DAY: 80 REASON: UNPLANNED MIDSTREAM CURTAILMENT CCEPTED JUL 2 3 2019 REASON: UNPLANNED MIDSTREAM CURTAILMENT							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #464261 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 05/06/2019 (19PP1929SE)							
Name (Printed/Typed) CATHY SEELY		Title ENGINE	ERING TECH	1			
Signature (Electronic S	Submission)	Date 05/06/20)19				
	THIS SPACE FOR	FEDERAL OR STATE (The same of the sa			
Approved By /s/ Jonathon Shepard Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease			eum Er ad Fiel	ngineer d Office	MAY 1 0 2019		
which would entitle the applicant to condu	ct operations thereon.	Office	ine.n	to any denotes and a	man of the I India d		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United							

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.