ogn 3 50-5 une 2015) DI	UNITED STATES EPARTMENT OF THE D	TERIOR	had Rie	A Office	FORM AI OMB NO. Expires: Jan	PPROVED 1004-0137 uary 31, 2018	
(June 2015) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMANT Sbad Field Of SUNDRY NOTICES AND REPORTS ON WELSD Do not use this form for proposals to drill or to resenter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2					e Serial No. NM115409		
					6. If Indian, Allottee or Tribe Name		
					 If Unit or CA/Agreement, Name and/or No. NMNM134079 		
 1Type of Well ☑ Gas Well ☑ Other 					8. Well Name and No. RUNNING BUFFALO 1 FEDERAL COM 1H		
2. Name of Operator Contact: CATHY SEELY COG OPERATING LLC E-Mail: CSEELY@CONCHO.COM					9. API Well No. 30-015-41538-00-S1		
			Phone No. (include area code) 575-748-1549		10. Field and Pool or Exploratory Area WC015G05S202935P-BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			· · · ·	11. County or Parish, State			
Sec 1 T21S R28E NESE 198	0FSL 1090FEL			EDI	DY COUNTY,	NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE, REPOI	RT, OR OTHI	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
X Notice of Intent	🗖 Acidize	🗖 Dee	pen	□ Production (Start/Resume)		UWater Shut-Off	
—	Alter Casing	🗖 Hyd	raulic Fracturing	Reclamation		U Well Integrity	
Subsequent Report	Casing Repair		Construction	Recomplete		Other Venting and/or Flari	
Final Abandonment Notice	 Change Plans Convert to Injection 		 Plug and Abandon Plug Back Water 		andon	ng	
following completion of the involve testing has been completed. Final A determined that the site is ready for COG OPERATING LLC RES	bandonment Notices must be file final inspection.	ed only after all	requirements, includi	ng reclamation, have be	een completed an	d the operator has	
FROM 5/10/19 TO 8/8/19.							
# OF WELLS TO FLARE: 1 RUNNING BUFFALO 1 FEDI	ERAL COM #1H: 30-015-4	1538		cepted for re	cordrag	EMED	
BBLS OIL/DAY: 20 MCF/DAY: 100			ACC	epted IC.	· JUI 9	3 2019	
REASON: UNPLANNED MID	OSTREAM CURTAILMENT	-		1/3/10 ABD		TESIAO.C.D.	
14. I hereby certify that the foregoing i	#Electronic Submission For COG 0	464273 verifie PERATING L	d by the BLM Well C, sent to the Ca	Information System	ı	COLOR ALIAN P. H.	
Name (Printed/Typed) CATHY S	mmitted to AFMSS for proce			ERING TECH	·····		
Signature (Electronic Submission)			Date 05/06/20)19			
	THIS SPACE FO		L OR STATE	OFFICE USE			
Approved By/s/ Jonathon Shepard			Title Petroleum Engineer May 1 0 201				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			ll Carls	bad Field	Office	se dansette / see - s	
rtify that the applicant holds legal or eq	luct operations thereon.		Office			aran marking and a second s	

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.