m 3160-5

## TI TO A A MARTINA FORM APPROVED $\Gamma$

•	OMB	NO.	100	4-0	137
E	xpires	Janu	iary	31,	201

UNITED STATES (1) DEPARTMENT OF THE INTERIOR	arisdad	r nehu	<b>WILLICE</b>	OMB NO. 1004-0
DEPARTMENT OF THE INTERFO DEDEATION LAND MANAGEMENT		A4	<u> </u>	Expires: January 31,
BUREAU OF LAND MANAGEMENT	' apathd	AITUES	Lease Ser	ial No.

SUNDRY NO	OTICES AND REPORTS ON WELLS
Do not use this t	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

NMNM112920

abandoned we	II. Use form 3160-3 (AP	D) for such proposals.	,		
SUBMIT IN	TRIPLICATE - Other ins	tructions on page 2	7. If Unit or CA/Ag NMNM135065	reement, Name and/or No.	
Type of Well     Oil Well	ner		8. Well Name and N RIVERBEND 14	FEDERAL COM 2H	
Name of Operator     CIMAREX ENERGY COMPA	Contact: NY OF CO-Mail: acrawford	AMITHY E CRAWFORD @cimarex.com	9. API Well No. 30-015-41589	-00-S1	
3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79701	0	3b. Phone No. (include area code) Ph: 432-620-1909		10. Field and Pool or Exploratory Area WC015S252815D-WOLFCAMP	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, State	
Sec 14 T25S R28E NENW 75 32.081396 N Lat, 104.033637			EDDY COUN	TY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
I Notice of filterit	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
Subsequent Report	□ Casing Repair	☐ New Construction	☐ Recomplete	Other     ■	
☐ Final Abandonment Notice ☐ Change Plans		Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flari	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

☐ Plug Back

Cimarex energy Co respectfully requests permission to intermittently flare at the Riverbend 14 Federal 2H approximately 24 mcf from April 2019 through June 2019 due to compressor maintenance.

☐ Convert to Injection

Accepted for record RECENED

NIMOCD 19 ABJUL 2 3 2019

11311 P. ABJUL 2 3 2019

☐ Water Disposal

14. I hereby certify that th	e foregoing is true and correct. Electronic Submission #463919 verifie For CIMAREX ENERGY COMPA Committed to AFMSS for processing by PRI	NY OF C	CO, sent to the Carlsbad
Name (Printed/Typed)	AMITHY E CRAWFORD	Title	REGULATORY ANALYST
Signature	(Electronic Submission)	Date	05/02/2019
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE
Approved By	/s/ Jonathon Shepard	Title	Petroleum Engineer MAYatel 0 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		1	Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

## Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.