Form 3760-5 (June 2015)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SDAO FIELD OF Expires

BUREAU OF LAND MANAGEMENT SDAO FIELD OF Expires

BUREAU OF LAND MANAGEMENT SDAO FIELD OF Expires

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Do not use this form for proposals to drill or to be entering A TIESIA	NMNM97126		
abandoned well. Use form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name		

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Gas Well ☐ Other 2. Name of Operator Contact: PATRICIA HOLLAND					8. Well Name and No. WHITE CITY 8 FEDERAL 2H 9. API Well No.		
CIMAREX ENERGY COMPANY OF CO-Mail: pholland@cimarex.com					30-015-41609-00-S1		
			o. (include area code 60.7081	e)	10. Field and Pool or Exploratory Area WC015G02S252715A-BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M.; or Survey Description)					11. County or Parish,	State	
Sec 8 T25S R27E SWSW 330FSL 330FWL 32.081765 N Lat, 104.131145 W Lon					EDDY COUNTY, NM		
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE (OF NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent ■	☐ Acidize ☐ Alter Casing	- .		_	tion (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair		v Construction	Recomp		☑ Wen Integrity ☑ Other	
☐ Final Abandonment Notice	☐ Change Plans		Plug and Abandon		Venting and/or Flari		
	☐ Convert to Injection	☐ Plu	g Back	☐ Water [ng	
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for full. Cimarex Energy Co.respectfull	Ily or recomplete horizontally, k will be performed or provide operations. If the operation re- andonment Notices must be fil- nal inspection.	give subsurface the Bond No. o sults in a multip ed only after all	locations and meas in file with BLM/BI le completion or rec requirements, inclu	nured and true ver A. Required sul- completion in a rading reclamation	ertical depths of all pertin bsequent reports must be new interval, a Form 316 n, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once	
3 approximately 1285 MCF fro	m January through March	h 31, 2019, d	ue to compress	or station do	wn.		
Wells: White City 8 Fed 2H 30-015-4 White City 8 Fed 3H 30-015-4 White City 8 Fed 4H 30-015-4 White City 8 Fed 5H 30-015-4	2160 2161			/\	ed for recreated	- 2013	
14. I havely partify that the foregoing in	tare and compat	 					
14. I hereby certify that the foregoing is Com	true and correct. Electronic Submission #4 For CIMAREX ENE mitted to AFMSS for proce	RGY COMPA	NY OF CO, sent	to the Carlsba	ad	,	
Name (Printed/Typed) PATRICIA	•			LATORY AN	` ,		
Signature (Electronic Si	ubmission)		Date 05/13/2	2019			
	THIS SPACE FO	R FEDERA			SE		
	IIII OI AGE I O			J			

/s/ Jonathon Shepard _Approved By_

Carlsbad Field Office

MAY 1 6 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leave which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.