Form 3160-5 (June 2015)

UNITED STATE OF STATE OF THE INTERIOR OF A PROOF

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

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BUREAU OF LAND MANAGEMENT AND ANTICES IS SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM14124			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well						8. Well Name and No. MARQUARDT FEDERAL 11H		
Oil Well ☐ Gas Well ☐ Other 2. Name of Operator Contact: PATRICIA HOLLAND						9. API Well No.		
CIMAREX ENERGY COMPANY OF CO-Mail: pholland@cimarex.com						30-015-41849-00-S1		
3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 918.560.7081				10. Field and Pool or Exploratory Area COTTONWOOD DRAW-BONE SPRIN			
4. Location of Well (Footage, Sec., T					11. County or Parish, State			
Sec 13 T25S R26E NENW 360FNL 1750FWL 32.081048 N Lat, 104.145776 W Lon						Y, NM ·		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NA	TURE OI	FNOTICE	, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent ■	☐ Acidize	☐ Dee	□ Deepen		☐ Production (Start/Resume)		■ Water Shut-Off	
- .	☐ Alter Casing	□ Нус	☐ Hydraulic Fracturing.		☐ Reclamation		■ Well Integrity	
☐ Subsequent Report	Casing Repair	■ Nev	ew Construction		☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans		☐ Plug and Abandon		☐ Temporarily Abandon		Venting and/or Flari ng	
			☐ Plug Back		☐ Water Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions. Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for for	ally or recomplete horizontally, it will be performed or provide operations. If the operation repandonment Notices must be final inspection.	give subsurface the Bond No. o sults in a multip led only after all	e locations in file with the complete requirem	and measur BLM/BIA tion or reco ents, includi	ed and true v Required sumpletion in a mpletion in a ng reclamatio	ertical depths of all perti absequent reports must be new interval, a Form 31	nent markers and zones. e filed within 30 days 60-4 must be filed once	
Marquardt Federal 11H appro repair and compressor station	ximately 734 MCF from J	lanuary throu	gh Marc	ch 31, 201	9, due to e		• •	
Wells: Marquardt Federal 11H 30-015-41849 Marquardt Federal 12H 30-015-41850 Marquardt Federal 17H 30-015-42646 Marquardt Federal 18H 30-015-42646				Accepted for record NIMOCD RECEIVED 113119 JUL 23 2019				
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For CIMAREX ENI nmitted to AFMSS for proc	ERGY COMPA	NY OF C	O, sent to	the Carist	oad		
Name (Printed/Typed) PATRICIA	HOLLAND		Title	REGUL	ATORY AN	IALYST	·	
Signature (Electronic S	Submission)		Date	05/13/20)19			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
/s/ Jonathon Shepard								
			Title	Jetro	loum	Enringer	WAY _{ate} 1 4 2019	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.