Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERSPECT FIELD OFFICE BUREAU OF LAND MANAGEMEN DAG FIELD OFFICE

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELL'S A PICESIA Do not use this form for proposals to drill or to le-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM124659 If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. BURTON 6 FEDERAL 2H		
Name of Operator					9. API Well No. 30-015-42352-00-S1		
3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 918.560.7081			10. Field and Pool or Exploratory Area WILDCAT-CISCO			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 6 T20S R30E Lot 3 475FNL 1500FWL 32.363016 N Lat, 104.005388 W Lon					EDDY COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION ,	TYPE OF ACTION						
Notice of Intent	☐ Acidize	☐ Dee	pen	□ Producti	on (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	□ Нус	raulic Fracturing	☐ Reclama	ation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	□ Nev	v Construction	☐ Recomplete		Other	
☐ Final Abandonment Notice	Change Plans	☐ Plug	ig and Abandon Tempora		arily Abandon	Venting and/or Flari ng	
	☐ Convert to Injection	Plug	Plug Back Water I		isposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	Illy or recomplete horizontally, k will be performed or provide operations. If the operation res landonment Notices must be file nal inspection.	give subsurface the Bond No. or sults in a multip ed only after all	locations and measurn file with BLM/BIA le completion or recorequirements, including	red and true ver Required sub mpletion in a n ing reclamation	rtical depths of all pertine sequent reports must be ew interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 must be filed once	
Cimarex Energy Co. of Colorado respectfully requests permission to intermittently flare at the Burton 6 Federal 2H Flare approximately 1,735MCF from January through March 31, 2019, due to equipment issues.							
			Accepte	d for re	CORD JUL 2 3 2	019	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #4 For CIMAREX ENEI mitted to AFMSS for proce	RGY COMPA	NY OF CO, sent to	the Carlsba	d		
Name (Printed/Typed) PATRICIA HOLLAND			Title REGULATORY ANALYST				
Signature (Electronic Submission)			Date 05/13/2019				
	THIS SPACE FO	R FEDERA	T		The Continue of the Continue o		
Approved By /s/ Jonathon Shepard Conditions of approval, if any, are attached. Approval of this notice does not warrant or			Title Petroleum Engineer WAY 1 6 2019 Carlsbad Field Office				
certify that the applicant holds legal or equivalent would entitle the applicant to condu-	Office						
Fitle 18 U.S.C. Section 1001 and Title 43 U	J.S.C. Section 1212, make it a c	crime for any pe	rson knowingly and	willfully to mal	ke to any department or a	gency of the United	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.