Form 3160-5 (June 2015)

eld Office FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 UNITED STATES

DEPARTMENT OF THE INTERIOR IN ISDAO IN ICIO	Expires: January 31, 2
SUNDRY NOTICES AND REPORTS ON WELLS CAPTURES	Lease Serial No. NMNM19848
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Na

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SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agreement, Name and/or No.				
Type of Well				8. Well Name and No. LAGUNA GRANDE UNIT 7H			
Name of Operator Contact: AMITHY E CRAWFORD CIMAREX ENERGY COMPANY OF CO-Mail: acrawford@cimarex.com				9. API Well No. 30-015-42739-00-S1			
3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 432-620-1909				10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State				
Sec 29 T23S R29E NWNE 180FNL 1650FEL 32.165776 N Lat, 104.001375 W Lon				EDDY COUNTY, NM			
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	☐ Dee	pen	□ Product	ion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclamation		■ Well Integrity	
[™] Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomplete		Other ■	
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon	n Temporarily Aband		Venting and/or Flaring	
	☐ Convert to Injection ☐ Plug Back ☐ Wate		■ Water D	Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Cimarex Energy Co. respectfully requests permission to intermittently flare at the Laguna Grande Unit 7H approximately 26091 MCF from April 2019 through June 2019. Accepted for recommendations of the complete of							
Comi	#4 Electronic Submission For CIMAREX ENE mitted to AFMSS for proces	RGY COMPA	NY OF CO, sent to CILLA PEREZ on	o the Carlsba 05/03/2019 (ad 19DLM0048SE)		
Name (Printed/Typed) AMITHY E	CRAWFORD		Title REGUL	ATORY AN	ALYSI		
Signature (Electronic S	ubmission)		Date 05/02/20)19			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
/s/ Jonathon Shepard		Title Petr					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					A STATE OF THE STA		
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any pe	rson knowingly and	willfully to ma	ake to any department or	agency of the United	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.