Form 320-5 (June 2015)

UNITED STATES CAPISDAD FIELD OFFICE OMB NO. 1004-0137. DEPARTMENT OF THE INTERIOR SDAD FIELD OFFICE OMB NO. 1004-0137. Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMLC068408		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well See Oil Well Goog Well Gother					8. Well Name and No. BIG EDDY UNIT DI4 267H		
Oil Well					9. API Well No. 30-015-43284-00-X1		
3a. Address	. (include area code)		10. Field and Pool or Exploratory Area				
6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707		Ph: 432-571-8205		WOLFCAMP			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State EDDY COUNTY, NM		11. County or Parish,	State	
Sec 5 T20S R31E NWSE 1840FSL 2095FEL					/, NM		
12. CHECK THE AR	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	□ Water Shut-Off	
	Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	□ Nev	Construction	☐ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon		arily Abandon	Drilling Operations	
	☐ Convert to Injection	☐ Plug		☐ Water I	•		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally will be performed or provide operations. If the operation re- pandonment Notices must be fi	give subsurface the Bond No. or sults in a multipl	locations and measu of file with BLM/BIA e completion or reco	red and true ve Required su inpletion in a	ertical depths of all pertir bsequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once	
XTO respectfully submits this sundry notice to report the drilling operations of the referenced well. Accepted for recovery							
04/05/2019 to 04/08/2019 . Spud well 01/19/2019. Drill 20 inch hole, TD at 704 ft. Run 16 inch, 84#, N-80 casing set at 690 ft. Cement casing with 703 sxs Class C cmt. Bump plug. Cement to surface. WOC. Test csg 1500 psi, 30 mins (good). JUL 2 3 2019							
04/09/2019 to 04/14/2019 Drill 14 3/4 inch hole to 2474 f 1280 sxs Class C cement. Bu	t. Run 11 3/4, 47#, J-55 omp Plug. Circulate ceme	casing set at 2 nt to surface.	2474 ft. Cement o WOC. Test casin	casing with g 1500 psi,	30 ming istrictii-	ARTESIAO.C.D. 713111943	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #	464935 verifie	d by the RI M Wel	l Information	Svetem		
Con	For XTO PERM mitted to AFMSS for proc	IAN OPERATI	IG LLC, sent to t	he Carlsbad	•		
Name (Printed/Typed) CHERYL ROWELL			Title REGULATORY COORDINATOR				
			D	240			
Signature (Electronic Submission) Da THIS SPACE FOR FEDERAL (OFFICE II			
· · · · · · · · · · · · · · · · · · ·	THIS SPACE FO	JN FEDERA	LONGIAIE	OFFICE U	JL	MAY 1 4 2019	
Approved By			Title Acce	nted fo	r Record	MAY 1 4 2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Jo	nathon S arisbad Fiel	hepard		
vinch would endue the applicant to conduct operations thereon.			1 011100				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #464935 that would not fit on the form

32. Additional remarks, continued

(good).

04/15/2019 to 04/17/2019
Drill 10 4/8 inch hole to 4275 ft. Run 8 5/8, 32#, J-55 casing set at 4264 ft., Cement stage 1: 553 sxs Class C cement. Bump Plug. Open DV tool. Circulate cement to surface. Cement stage 2: 575 Class C. Bump Plug. WOC. Test casing 1500 psi, 30 mins (good).

04/18/2019 to 05/01/2019 Drill 7 7/8 inch hole to 17170 ft, Run 5 1/2 inch, 20#, CYP-110 casing set @ 17170?. Cement casing with 1754 Class C Blend. Bump plug. Circulate cement to surface.

Rig Release 05/01/2019