Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERNES DEAD FIELD OFF

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS A PACSION Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC029415B	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other					8. Well Name and No. NOSLER 12 FED DB 4H	
Name of Operator					9. API Well No. 30-015-43422-00-S1	
3a. Address P O BOX 960 ARTESIA, NM 88211-0960	3b. Phone No Ph: 575-74	o. (include area code) 48-1288		10. Field and Pool or Exploratory Area FREN-GLORIETA-YESO		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 11 T17S R31E NENE 600FNL 200FEL					EDDY COUNTY, NM	
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent ■ Notice of Intent Notice of Inten	☐ Acidize	□ Deep	☐ Deepen ☐		ion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	🗖 Hyd	raulic Fracturing	☐ Reclama	ation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	■ New	Construction	□ Recomp	lete	⊠ Other
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	Venting and/or Flari ng
	☐ Convert to Injection	Plug	Back	■ Water D	Disposal	_
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi Mack Energy Corporation resp July ro September 2019. We will flared will be metered as per E	k will be performed or provide operations. If the operation revandonment Notices must be filmal inspection. Dectfully requests approvability only be flaring as need	the Bond No. or sults in a multipled only after all a al to flare at the	ifile with BLM/BIA e completion or reco requirements, includ- ne Nosler 12 Fed	. Required submpletion in a reclamation in Battery fror	osequent reports must be a new interval, a Form 3160 n, have been completed an	iled within 30 days -4 must be filed once
We have installed a flare at thi location is on file.	s location and an update	d battery diag	ram showing the	flare	RECE	
We have installed a flare at this location and an updated battery diagram showing the flare location is on file. The Nosler 12 Fed Battery is located: Unit H, Sec. 11 T17S R31E 1800 FNL 300 FWL ACCEPTED ACCEPTED JUL 2 3 2019						3 2019
Nosler 12 Fed DB 4H 30-015-43422						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #464736 verified by the BLM Well Information System For MACK ENERGY CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 05/09/2019 (19PP1997SE) Name (Printed/Typed) JERRY SHERRELL Title PRODUCTION CLERK						
Signature (Electronic Submission) Date 05/09/2019						
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
/s/ Jonath	Title 🛴 🕾 🖭	tour l	Engineer	MAY Dale 0 2019		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	Carlst			and construction of the co		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ike to any department or a	gency of the United

Additional data for EC transaction #464736 that would not fit on the form

32. Additional remarks, continued

Nosler 12 Fed EG 6H 30-015-43421 Nosler 12 Fed LJ 7H 30-015-43907 Nosler 12 Fed MO 8H 30-015-44276

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.