Form 3180-5 (June 2015)

united states Carisbad Field Office department of the interior bureau of Land Management OCD Artesia 5. Lease S

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM100558 If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM137692			
1. Type of Well ☐ Other ☐ Other					8. Well Name and No. TUCKER DRAW 9-4 FED COM 6H			
Name of Operator Contact: CAITLIN O'HAIR RKI EXPLORATION & PROD LLC E-Mail: caitlin.ohair@wpxenergy.com					9. API Well No. 30-015-44479-00-S1			
3a. Address 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172 3b. Phone No. (in Ph: 539-573-3					10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 16 T26S R30E NENE 260FNL 355FEL 32.049191 N Lat, 103.878815 W Lon					EDDY COUNTY, NM			
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize	☐ Deepen ☐ Production (Start/Resu		on (Start/Resume)	■ Water Shu	t-Off		
	☐ Alter Casing	□Нус	☐ Hydraulic Fracturing ☐ Reclar		ation	■ Well Integ	rity	
☐ Subsequent Report	☐ Casing Repair ☐ New		/ Construction	□ Recomp	lete	Other		
☐ Final Abandonment Notice	□ Change Plans	🗀 Plug	g and Abandon	□ Tempora	arily Abandon	Venting and/or Flari		
	☐ Convert to Injection	☐ Plug Back ☐ Water		■ Water D	isposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi WPX ENERGY PERMIAN, LL creating high line pressure.	Illy or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices must be fil nal inspection.	give subsurface the Bond No. o sults in a multip led only after all	locations and measu in file with BLM/BIA de completion or reco requirements, includ	red and true ver Required sub impletion in a n ing reclamation	rtical depths of all pertin sequent reports must be ew interval, a Form 316 i, have been completed a	ent markers and z filed within 30 da 0-4 must be filed	ones. ys once	
Flaring to start on 03/01/2019 and end on 08/28/2019. Estimated gas to be flared per month = 3,000 MCF MCF/D = 1,400 Oil BBLS/D = 280 Accepted for record NMOCD 13119 13119						Z 3 2019 IAHTESIAO	C.D.	
	Electronic Submission # For RKI EXPLO nmitted to AFMSS for proc	RATION & PR	DD LLC, sent to t SCILLA PEREZ of	he Carlsbad n 05/14/2019	-			
Name (Printed/Typed) CAITLIN C	D'HAIR		Title SUBMI	ITER				
Signature (Electronic Submission)			Date 05/14/2	019				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE ,			
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			⊓Petrole Carlsba	aum E ad Fiel	ngineer d Office	MAX 1	4 2019	
Title 18 U.S.C. Section 1001 and Title 43		crime for any n	erson knowingly and	willfully to ma	ke to any denartment or	agency of the Uni	ted.	

itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.