## UNITED STATE OF THE INTERIOR BUREAU OF LAND MANAGEMENT CD AFTESIA 5. I

FORM APPROVED

OMB	NO. I	1004	-01	37
Expires:	Janu	ary 3	1,	20
 C:-1 M-				-

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM114350  6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. NMNM138716				
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Otl	her	<del></del>			8. Well Name and No. MEDWICK 32 FEDERAL COM 1H			
Name of Operator Contact: PATRICIA HOLLAND CIMAREX ENERGY COMPANY E-Mail: pholland@cimarex.com  Contact: PATRICIA HOLLAND  E-Mail: pholland@cimarex.com					9. API Well No. 30-015-44554-00-S1			
3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79701  3b. Phone No. (inc. Ph. 918.560.70)					10. Field and Pool or WILDCAT	Exploratory Area		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	)			11. County or Parish, State			
Sec 32 T26S R27E Lot 4 0FSL 696FWL 31.997091 N Lat, 104.217117 W Lon						EDDY COUNTY, NM		
12. CHECK THE AI	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	٠		TYPE OF	ACTION				
Notice of Intent     ■     Notice of Intent     Notice of Inten	☐ Acidize☐ Alter Casing	☐ Deep	en aulic Fracturing	☐ Producti	ion (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity		
☐ Subsequent Report	☐ Casing Repair		Construction	Recomp		Other		
☐ Final Abandonment Notice	☐ Change Plans	_	and Abandon	-	arily Abandon	Venting and/or Flari		
	☐ Convert to Injection	☐ Plug	Back	☐ Water D	isposal	ng		
13. Describe Proposed or Completed Op- If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At- determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide operations. If the operation res bandonment Notices must be file	give subsurface l the Bond No. on ults in a multiple	ocations and measur file with BLM/BIA. completion or recor	red and true ver . Required sub mpletion in a n	rtical depths of all perti sequent reports must be sew interval, a Form 31	nent markers and zones. e filed within 30 days 60-4 must be filed once		
Cimarex Energy Co.respectfully requests permission to intermittently flare at the Medwick 32 Fed Com 1H Flare approximately 680 MCF from January through March 31, 2019, due to equipment repair.								
Accepted for record RECEIVED  NIMOCD  SILIPAP JUL 2 3 2019  DISTRICTILARTESIAO.C.D.								
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14. I hereby certify that the foregoing is true and correct.  Electronic Submission #465109 verified by the BLM Well Information System  For CIMAREX ENERGY COMPANY, sent to the Carlsbad  Committed to AFMSS for processing by PRISCILLA PEREZ on 05/13/2019 (19PP2049SE)								
Name (Printed/Typed) PATRICIA	HOLLAND		Title REGULA	ATORY ANA	ALYST			
Signature (Electronic S	Submission)		Date 05/13/20	)19				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By/s/ JC	onathon Shepard		ri@etrole	um E	ngineer	MAYDa4 6 2019		

_Approved by		1140
Conditions of approval, if any, are attached. Approval of this notice does not warrant		Ca
certify that the applicant holds legal or equitable title to those rights in the subject leas		
which would entitle the applicant to conduct operations thereon.	or activities	"Office

arisbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

## Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.