Carlchad Wild Ore

Form 3160-5 June 2015) DE	UNITED STATES EPARTMENT OF THE II UREAU OF LAND MANA	NTERIOR (1)	r ieio U Artesia	IIICE FORM OMB N Expires: J	APPROVED IO. 1004-0137 January 31, 2018
SUNDRY	5. Lease Serial No. NMNM88128				
Do not use thi abandoned we	6. If Indian, Allottee or Tribe Name				
SUBMIT IN	TRIPLICATE - Other inst	tructions on page 2		7. If Unit or CA/Agre	eement, Name and/or No.
Type of Well Oil Well	8. Well Name and No RIVERBEND 12-	13 FEDERAL COM 29H			
Name of Operator CIMAREX ENERGY COMPAN	·	9. API Well No. 30-015-45021-	00-X1		
3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79701	3b. Phone No. (include area Ph: 918.560.7081	code)	10. Field and Pool or Exploratory Area WOLFCAMP		
4. Location of Well (Footage, Sec., T	11. County or Parish, State				
Sec 1 T25S R28E NESW 1379FSL 1396FWL 32.155834 N Lat, 104.044937 W Lon EDDY COUNTY, NM					
12. CHECK THE A	PROPRIATE BOX(ES)	TO INDICATE NATUR	E OF NOTICE,	REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	Deepen	_	ion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	Hydraulic Fractur	~ _		☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction			Other Venting and/or Flari
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abando		rarily Abandon	ng
	☐ Convert to Injection		☐ Water I	-	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi Cimarex Energy Co. of Colora Riverbend 12-13 CDP Flare a in for curtailment and equipment	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re- pandonment Notices must be fil- final inspection. ado respectfully requests proproximately 90,930 MCF	, give subsurface locations and re the Bond No. on file with BLM esults in a multiple completion of led only after all requirements, in permission to intermittent	neasured and true vol/BIA. Required subtraction in a fincluding reclamation ly flare at the larch 31, 2019, control of the subtraction in the larch 31, 2019, control of the subtraction in the larch 31, 2019, control of the subtraction in the	ertical depths of all perti beequent reports must b new interval, a Form 31 n, have been completed due to shut	nent markers and zones. e filed within 30 days 60-4 must be filed once and the operator has
			Accep	ted for reco NMOCD 113111943	TOPOSTILIANTESIAO.C.D.
14. I hereby certify that the foregoing is	true and correct.	405000	A NAVA III June 2		i dua -
Con	For CIMAREX	#465020 verified by the BLN ENERGY COMPANY, sent essing by PRISCILLA PER	to the Carlsbad		
Name (Printed/Typed) PATRICIA	•	1	GULATORY AN		

14. I hereby certify that the	te foregoing is true and correct. Electronic Submission #465020 verifie For CIMAREX ENERGY COM Committed to AFMSS for processing by PRI	PANY.	sent to the Carlsbad			
Name (Printed/Typed)	PATRICIA HOLLAND	Title	REGULATORY ANALYST			
Signature	(Electronic Submission)	Date	05/13/2019			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By /S/	Jonathon Shepard	Title	Petroleum Engineer NAX. 1 4 2019			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease		-Offici	Carlsbad Field Office			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.