Fe⁵m 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT AFTS DAO

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 201

SUNDRY NOTICES AND REPORTS ON WELLS

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Do not use thi	is form for proposals to	drill or to re-enter an 1) F	artesi	If Indian Allottee	or Tribe Name		
abandoned we	II. Use form 3160-3 (AP	D) for such proposals.		o. If indian, / thouse	or Tribe Pullic		
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well Gas Well Oth	8. Well Name and No. WHITE CITY 31 FEDERAL 2						
Name of Operator CIMAREX ENERGY COMPAI	9. API Well No. 30-015-33394-00-C1						
3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79701		3b. Phone No. (include area code) Ph: 432-571-7831		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)			
4. Location of Well (Footage, Sec., T	11. County or Parish, State						
Sec 31 T24S R26E NESW 21	EDDY COUNTY, NM						
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE,	REPORT, OR OTI	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	☐ Deepen	Deepen Producti		■ Water Shut-Off		
	☐ Alter Casing	☐ Hydraulic Fracturing	Hydraulic Fracturing		■ Well Integrity		
☐ Subsequent Report	□ Casing Repair	■ New Construction			⊠ Other		
☐ Final Abandonment Notice	Change Plans	Change Plans Plug and Abandon Tempo		nporarily Abandon Venting and/on			
	Convert to Injection	☐ Plug Back	☐ Water 1				
13. Describe Proposed or Completed Op	eration: Clearly state all pertine	nt details, including estimated startin	g date of any	proposed work and appro	eximate duration thereof.		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Cimarex Energy Co. respectfully requests permission to intermittently flare at the White City 31 Federal #2 approximately 1530 MCF from April 2019 to June 2019 due to compressor maintenance.

Accepted for record

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14. I hereby certify that the foregoing is true and correct. Electronic Submission #463935 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 05/03/2019 (19PP1904SE)								
Name (Printed/Typed)	PAM STEVENS	Title	REGULATORY ANALYST					
Signature	(Electronic Submission)	Date	05/02/2019					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
		Title	etroleum Engineer	MAY _{ate} 1 0 2019				
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			arisbad Field Office					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.