SUNDRY	BUREAU OF LAND MANA (NOTICES AND REPC		TICSIA 5. Lease Serial No. NMNM96827	January 31, 2018	
Do not use t	his form for proposals to ell. Use form 3160-3 (AF	drill or to re-enter an	6. If Indian, Allottee	e or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well □ Oil Well 🛛 Gas Well □ C		8. Well Name and No. OZLEY 25 FEDERAL 1			
2. Name of Operator Contact: FATIMA CIMAREX ENERGY COMPANY OF CO-Mail: fvasquez@cimarex.cc		FATIMA VASQUEZ @cimarex.com	9. API Well No. 30-015-34684	9. API Well No. 30-015-34684-00-C2	
^{3a.} Address [~] 600 N MARIENFELD STE 600 MIDLAND, TX 79701		3b. Phone No. (include area code) Ph: 432.620.1933	10. Field and Pool of CHOSA DRA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		1)	11. County or Paris	h, State	
Sec 25 T24S R25E SESE 330FSL 150FEL			EDDY COUN	TY, NM	
12. CHECK THE A	APPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	☐ Acidize	Deepen	Production (Start/Resume)	UWater Shut-Off	
	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Venting and/or Flang	
	Convert to Injection	Plug Back	Water Disposal		
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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.