Form, June 2015)	2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGE FISDAD FIELD OF					FORM APPROVED OMB NO. 1004-0137		
B SUNDRY	UREAU OF LAND MANA	EETS ON M	bad Fiel	d Off	Expires: J Expires: J Expires: J Expires: J Expires: J Expires: J Expires: J Expires: J No. NMNM01085	anuary 31, 2018		
SUNDRY NOTICES AND REPORTS ON MELLS Do not use this form for proposals to drill or to reconstruction abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well					8. Well Name and No. IRWIN 23-14 FEDERAL 1			
Oil Well Gas Well Other Other Contact: PATRICIA HOLLAND CIMAREX ENERGY COMPANY OF COMPANY OF COMPANY OF COMPANY.					9. API Well No. 30-015-39891-00-S1			
3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79701		3b. Phone No. (include area code) Ph: 918.560.7081			10. Field and Pool or Exploratory Area HACKBERRY-BONE SPRING			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State					
Sec 23 T19S R30E NENE 1300FNL 695FEL				EDDY COUNTY, NM				
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTI	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize	🗖 Dee	Deepen C		on (Start/Resume)	□ Water Shut-Off		
	Alter Casing	🗖 Hyd	Hydraulic Fracturing		ntion	Well Integrity		
Subsequent Report	🗖 Casing Repair	🗖 Nev	v Construction	🗖 Recomp	lete	Other		
Final Abandonment Notice	 Change Plans Convert to Injection 		ag and Abandon 🔲 Tempo ag Back 🔲 Water I		arily Abandon Iisposal	Venting and/or Flari ng		
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Cimarex Energy Co. of Colora has been Completed. Dath Colora	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re pandonment Notices must be fil inal inspection.	give subsurface the Bond No. o sults in a multip led only after all permission to	locations and measu n file with BLM/BIA le completion or reco requirements, includ intermittently flai	red and true ver Required sub impletion in a n ing reclamation re at the	rtical depths of all pertin sequent reports must be ew interval, a Form 316 h, have been completed a	nent markers and zones. e filed within 30 days 50-4 must be filed once		
Irwin 23-14 Federal Batt Flare compressor down. Wells: Irwin 23-14 Federal 1H 30-01 Irwin 23-14 Federal 2H 30-01 Irwin 23-14 Federal 3H 30-01 Irwin 23-14 Federal 4H 30-01	Accepted NMC	ior reco	RECEIVED					
	Electronic Submission # For CIMAREX ENE Imitted to AFMSS for proc	RGY COMPA	NY OF CO, sent to SCILLA PEREZ or	o the Carlsba n 05/14/2019 (d (19PP2109SE)			
Name (Printed/Typed) PATRICIA HOLLAND			Title REGUL	ATORY ANA	ALYSI			
Signature (Electronic Submission)			Date 05/14/2019					
<u></u>	THIS SPACE FO	DR FEDERA			SE			
Approved By/s/ Jonathon_Shepard			Carlsbad Field Office					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	erson knowingly and ithin its jurisdiction.	willfully to ma	ke to any department or	agency of the United		
(Instructions on page 2) ** BLM REV	SED ** BLM REVISE	D ** BLM RI	EVISED ** BLM	REVISED	** BLM REVISE	D **		



Additional data for EC transaction #465300 that would not fit on the form

32. Additional remarks, continued

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Irwin 23-14 Federal Batt Flare



Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.