Fort 3160-5 (June 2015)

UNITED STATES ORISHAN Fiold Office

FORM APPROVED OMB NO. 1004-0137

DE	JREAU OF LAND MANA	CENTER OF COME IN THE		Expires: Ja	nuary 31, 2018	
SUNDRY I Do not use thi	5. Lease Serial No. NMNM01085					
abandoned wel	6. If Indian, Allottee or Tribe Name					
SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well ☐ Gas Well ☐ Oth	8. Well Name and No. IRWIN 23-14 FEDERAL 1					
Name of Operator CIMAREX ENERGY COMPAN	9. API Well No. 30-015-39891-00-S1					
3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 918-560-7081		10. Field and Pool or Exploratory Area HACKBERRY-BONE SPRING			
4. Location of Well (Footage, Sec., T.				11. County or Parish, State		
Sec 23 T19S R30E NENE 130		EDDY COUNTY, NM				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent ■ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	□ Recomp	☐ Recomplete		
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon	☐ Temporarily Abandon Venting and/or Flaring		venting and/or Flari	
☐ Convert to Injection ☐ Plug Back		☐ Plug Back	☐ Water Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Cimarex Energy Co. respectfully requests permission to intermittently flare at the Irwin 23-14						
Federal Battery Flare, approximately 26 mcf, from July through December 2019, due to maintenance issues.						
Irwin 23-14 Federal 1H 30-01		had fo	v record	ENED		

Irwin 23-14 Federal 3H 30-015-39893 Irwin 23-14 Federal 4H 30-015-39894

Accepted for record NMOCD JUL 2 3 2019

SITUS DISTRICTILARTESIAO.C.D.

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #471780 verific For CIMAREX ENERGY COMPA Committed to AFMSS for processing by PR	NY OF (CO. sent to the Carlsbad			
Name (Printed/Typed)	PATRICIA HOLLAND	Title	REGULATORY ANALYST			
Signature	(Electronic Submission)	Date	07/02/2019			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By	/s/ Jonathon Shepard	Title	Petroleum Engineer 146at 2 2019			
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		1 🗪	A P B Date & B Park & Control			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.